

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2526-13
7. Lease Name or Unit Agreement Name Atlantic D Com
8. Well Number 3B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 1380 feet from the North line and 1805 feet from the East line

Section 16 Township 30N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud, casing, & cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

7/26/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

7/28/03 Drill to intermediate TD @ 3355'. Circ hole clean.

7/29/03 TOO. TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3346'. Stage tool, set @ 2433'. Cmdt 1st stage w/83 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (177 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 15 bbls cmt to surface. Cmdt 2nd stage w/362 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (771 cu. ft.). Circ 57 bbls cmt to surface. WOC.

7/30/03 PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

8/7/03 Drill to TD @ 7720'. Circ hole clean. TOO.

8/8/03 TIH w/178 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7718'. Cmdt w/18 sxs 35/65 Class B poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel, 7 pps CSE (56 cu. ft.). Tail w/320 sxs 35/65 Class B poz w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (634 cu. ft.). ND BOP. NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Cole TITLE Regulatory Supervisor DATE

Type or print name Peggy Cole

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE AUG 12 2003

Conditions of approval, if any: