Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Domaino or Emile	
RY NOTICES AND	REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
Serial No. SF080854

SUND

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM78424B	7. If Unit or CA/Agreement, Name and/or No. NMNM78424B			
1. Type of Well	8. Well Name and No SAN JUAN 32-8				
Oil Well Gas Well Oth					
2. Name of Operator CONOCOPHILLIPS COMPAN		ATSY CLUGSTON Mail: plclugs@ppco.com	9. API Well No. 30-045-31627-	9. API Well No. 30-045-31627-00-X1	
TUDEE MESTINE DADE MARKET DE SOS SO		b. Phone No. (include area coc Ph: 505.599.3454 x: 505-599-3442	BASIN FRUITL	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11/17/20	11. County or Parish	, and State	
Sec 11 T31N R8W SWSE 770 36.90639 N Lat, 107.64170 W			SAN JUAN CC	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	_	
_	Convert to Injection	Plug Back	☐ Water Disposal		
determined that the site is ready for f ConocoPhillips would like to c Pictured Cliffs Formation. Pla encountered and the mud log would deepen to is 3765'. If F of the coal interval. We will also changing our cas made.	leepen the subject well to al ins are to have a mudlogger s will be faxed to the BLM fo PC gas is encountered in the	on site to verify that PC or their verification. The new process, we will plug ba	gas isn't naximum depth we ck to the base		
14. Thereby certify that the foregoing is	Electronic Submission #21	LIPS COMPANY, sent to ti	ne Farmington		
Name (Printed/Typed) PATSY C	LUGSTON	Title AUTH	ORIZED REPRESENTATIVE		
Signature (Electronic S	Submission)	Date 05/16	/2003		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
				MAY 1.9 2003	
	lp_Harraden	Title		Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su uct operations thereon.	Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly a any matter within its jurisdiction	and willfully to make to any department on.	or agency of the United	

San Juan 32-8 Unit #248A NMSF080854; API-30-045-31627 SWSE 770' FSL & 1705' FEL, Sec. 11, T31N, R8W San Juan Co., NM

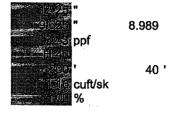
Revisions to Drilling Prognosis for APD

- 1. TD = 3765' RKB
- 2. 9-5/8", 32.3# H-40 surface casing set at 200' and cemented as follows:
 - 125 sx Class G cement + 2% bwoc CaCl2 (5001) + 0.25 lbs/sx Cellophane flakes (D029) mixed at 15.8 ppg with 1.16 ft3/sx yield.
- 3. No 7" intermediate casing on this one. The plan is to set a long string of 5.5" production casing through the coal and perforate and fracture.
- 4. 5.5", 17#, J-55 intermediate casing set at 3515' and cement as follows:
 - Lead: 529.7 sx Class G cement with 3% bwoc Extender (D079) + 0.2% bwoc
 Antifoam Agent (D046) + 0.25 lbs/sx Cellophane flakes (D029) mixed at 11.7 ppg
 with a yield of 2.61 ft3/sx
 - Tail: 179.8 sx 50/50 Class G/Poz with 0.25 lbs/sx Cellophane flakes (D029) + 5 lbs/sx Gilsonite extender (D024) + 2% bwoc Bentonite (D020) + 0.2% bwoc Antifoam Agent (D046) and 2% bwoc CaCl2 (S001) mixed at 13.5 ppg with a 1.27 ft3 /sx yield.

San Juan 32-8 #248A

SURFACE CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight
Casing Grade
Shoe Depth
Cement Yield
Excess Cement



Casing Capacity
Hole / Casing Annulus Capacity

0.0785 bbl/ft 0.0558 bbl/ft

0.4407 cuft/ft 0.3132 cuft/ft

Cement Required

123.2 sx

SHOE

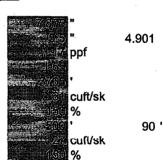
200 ', 9.625 ",

32.3 ppf,

H-40

INTERMEDIATE CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight
Casing Grade
Shoe Depth
Lead Cement Yield
Lead Cement Excess
Tail Cement Length
Tail Cement Excess



Casing Capacity
Casing / Casing Annulus Capacity
Hole / Casing Annulus Capacity

0.0233 bbl/ft 0.0491 bbl/ft 0.0309 bbl/ft 0

0.1310 cuft/ft 0.2757 cuft/ft 0.1733 cuft/ft

Lead Cement Required Tail Cement Required 529.7 sx 179.8 sx

SHOE

3765 ',

5.5 ",

17 ppf,

J-55