

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit/MU-NM/M - 7841714

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #113N

9. API WELL NO.

30-039-296920002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.29 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 355°FSL, 970°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED
1/23/06

16. DATE T.D. REACHED
2/10/06

17. DATE COMPL. (Ready to prod.)
9/6/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6565' KB 6577'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7763'

21. PLUG, BACK T.D., MD & TVD
7762'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4249'-5874'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	225'	12 1/4"	surface; 76sx	3bbis
7"	20# J55	3513'	8 3/4"	surface; 513sx	50bbis
4 1/2"	10.5#11.6#, J55	7763'	6 1/4"	TOC 2885'; 288sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7580'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5296'-5874' =27 holes
@1SPF 4817'-5206' =26 holes
@1SPF 4249'-4714' =25 holes

total holes=78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5296'-5874'	10bbis 15% HCL, 47838 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1078500 SCF N2
4817'-5206'	10bbis 15% HCL, 48216 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1060900 SCF N2
4249'-4714'	10bbis 15% HCL, 26040 gal 20# linear 75% N2 foam, 200000# 20/40 Brady sand, 1366700 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9/2/06 HOURS TESTED 1 CHOKE SIZE 2 PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF 44 mcf WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF 1053 mcf/d WATER-BBL OIL GRAVITY-API (CORR.)

SI - 501# SI - 349# 1053 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2055az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sainch TITLE Regulatory Analyst

DATE 9/19/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 21 2006

FARMINGTON FIELD OFFICE
By Troy L. Salyers

NMOCD 6

Ojo Alamo	2305'	2492'	White, cr-gr ss.	Ojo Alamo	2305'
Kirtland	2492'	3047'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2492'
Fruitland	3047'	3282'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3047'
Pictured Cliffs	3282'	3416'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3282'
Lewis	3416'	3905'	Shale w/siltstone stringers	Lewis	3416'
Huerfano Bentonite	3905'	4245'	White, waxy chalky bentonite	Huerfano Bent.	3905'
Chacra	4245'	4811'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4245'
Upper Cliff House	4811'	4914'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4811'
Mass. Cliff House	4914'	5130'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4914'
Menefee	5130'	5473'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5130'
Point Lookout	5473'	5968'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5473'
Mancos	5968'	6719'	Dark gry carb sh.	Mancos	5968'
Gallup	6719'	7448'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6719'
Greenhorn	7448'	7506'	Highly calc gry sh w/thin lmst.	Greenhorn	7448'
Graneros	7506'	7547'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7506'
Dakota	7547'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7547'