

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079492-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit N14W11N-0784091A

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #107N

9. API WELL NO.

30-039-29695 0001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface Unit J (NWSE) 1520' FSL & 1910' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7/11/06

16. DATE T.D. REACHED

7/23/06

17. DATE COMPL. (Ready to prod.)

9/8/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 6603'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TD-7855'

21. PLUG, BACK T.D., MD & TVD

PBTD-7851'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin DK - 7638' - 7837'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	230'	12-1/4"	Surface: 172 sx (232 cf)	15 bbls
7"	20# J-55	3714'	8-3/4"	Surface: 591 sx (1228 cf)	55 bbls
4 1/2"	11.6 # J-55	7853'	6-1/4"	TOC - 2550'; 302sx (608 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7740'	
					4.7#, J-55		

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34" holes
7760' - 7837' = 2 spf = 48 Holes
7638' - 7680' = 1 spf = 21 Holes
Total = 69 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7638'-7837'	10 bbls 15% HCL. Frc- 102018 gal slickwater
	40000# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
9/7/06	4	2"	→		24mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SITP - 922#	SICP - 888#	→		143 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC MV/DK well per Order DHC-2102AZ.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland TITLE Regulatory Assistant

DATE 9/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

SEP 28 2006

FARMINGTON FIELD OFFICE
BY TL Saltyers

Ojo Alamo	2901'	2984'	White, cr-gr ss.	Ojo Alamo	2901'
Kirtland	2984'	3285'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2984'
Fruitland			Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3285'
Pictured Cliffs	3285'	3459'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3459'
Lewis	3459'	3617'	Shale w/siltstone stringers	Lewis	3617'
Huerfanito Bentonite	3617'	3971'	White, waxy chalky bentonite	Huerfanito Bent.	3971'
Chacra	3971'	4400'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4400'
Mesa Verde	4400'	5000'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5000'
Menefee	5000'	5235'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5235'
Point Lookout	5235'	5649'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5649'
Mancos	5649'	6120'	Dark gry carb sh.	Mancos	6120'
Gallup	6120'	6771'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6771'
La Ventana	6771'	7544'	Wt to lt buff to med grn sl carb bent	Greenhorn	7544'
Greenhorn	XXXX	7608'	Highly calc gry sh w/thin lmst.	Graneros	7608'
Graneros	7544'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7635'
Dakota	7608'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		
	7635'				