

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079491	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #102P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N (SESW), 1085' FSL & 1800' FWL Bottom hole location Unit M (SWSW) 850' FSL & 300' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29827	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
15. DATE SPUNDED 5/18/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T27N, R5W, NMPM	
16. DATE T.D. REACHED 6/17/06		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 9/19/06		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6966'; GL-6951'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8294' MD & TVD @ 8246' MD		21. PLUG, BACK T.D., MD & TVD 8210' MD & TVD @ 8485' MD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8250'-8446'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	377'	12-1/4"
7", J-55	23#	5226'	8-3/4"
4 1/2" L-80	11.6#	8487'	6- 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
			4.7#
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	8347'		
31. PERFORATION RECORD (Interval, size and number)			
8440'-8446' @ 4spt			
8370'-8430' @ 2spt			
8250'-8295' @ 1spt			
Total holes= 68			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8250'-8446'		10bbbls 15% HCL acid, 30000 gal slickwater, 40000# 20/40 Resind sand, 2551bbbls of fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
SI		Pump	
DATE OF TEST		HOURS TESTED	
7/18/06		1 hr	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
2"		OIL--BBL	
		0	
GAS--MCF		15 mcf	
WATER--BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI - 802#		SI - 793#	
CALCULATED 24-HOUR RATE		OIL--BBL	
		0	
GAS--MCF		371 mcf/d	
WATER--BBL		0	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be sold			
35. LIST OF ATTACHMENTS			
This is a MV/DK commingled well-being DHC'd per order, 2309az.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Amanda Sande</i>		TITLE Regulatory Analyst	
DATE 9/28/2006			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 29 2006

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	3546'	3706'	White, cr-gr ss.	Ojo Alamo	3546'
Kirtland	3706'	3819'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3706'
Fruitland	3819'	4045'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3819'
Pictured Cliffs	4045'	4187'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4045'
Lewis	4187'	4467'	Shale w/siltstone stringers	Lewis	4187'
Huerfanito Bentonite	4467'	5018'	White, waxy chalky bentonite	Huerfanito Bent.	4467'
Chacra	5018'	5629'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5018'
Upper Cliff House	5629'	5844'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5629'
Mass. Cliff House	5844'	5883'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff Hosue	5844'
Menefee	5883'	6247'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5883'
Point Lookout	6247'	6743'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6247'
Mancos	6743'	7393'	Dark gry carb sh.	Mancos	6743'
Gallup	7393'	8158'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7393'
Greenhorn	8158'	8220'	Highly calc gry sh w/thin lmst.	Greenhorn	8158'
Graneros	8220'	8248'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8220'
Dakota	8248'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8248'