

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfanito Unit NMMN-07894B

8. FARM OR LEASE NAME, WELL NO.

Huerfanito Unit #80E

9. API WELL NO.

30-045-33565 0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec.10 T26N R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit A (NENE) 395'FNL, 395'FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/1/06

16. DATE T.D. REACHED

5/9/06

17. DATE COMPL. (Ready to prod.)

10/10/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6268' KB 6283'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6652'

21. PLUG, BACK T.D., MD & TVD

6636'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6380'-6612'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J55	319'	12 1/4"	surface; 332sx	46bbbls
4 1/2"	11.6#, N80	6650'	7 7/8"	surface; 1065sx	85bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6503'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
6482'-6612'
total holes=52
@1SPF
6380'-6458'
total holes=20

total holes=72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6380'-6612' 10bbbls 15% HCL acid, 30870 gal 85% slickwater N2 foam w/25000# Brady sand, 4706600 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
10/10/06	1	2	→		97 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 1233#	SI - 1233#	→		2319 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone DK.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Analyst DATE 10/16/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 18 2006

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

Ojo Alamo	1168'	1293'	White, cr-gr ss.	Ojo Alamo	1168'
Kirtland	1293'	1808'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1293'
Fruitland	1808'	2020'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1808'
Pictured Cliffs	2020'	2147'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2020'
Lewis	2147'	2432'	Shale w/siltstone stringers	Lewis	2147'
Huerfanito Bentonite	2432'	2865'	White, waxy chalky bentonite	Huerfanito Bent.	2432'
Chacra	2865'	3394'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2865'
Upper Cliff House	3394'	3542'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3394'
Mass. Cliff House	3542'	3643'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3542'
Menefee	3643'	4330'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3643'
Point Lookout	4330'	4604'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4330'
Mancos	4604'	5451'	Dark gry carb sh.	Mancos	4604'
Gallup	5451'	6305'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5451'
Greenhorn	6305'	6355'	Highly calc gry sh w/thin lmst.	Greenhorn	6305'
Graneros	6355'	6389'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6355'
Dakota	6389'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6389'