

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

REVISED 6/23/06
OIL CONS. DIV.
DIST. 3

WELL API NO. 30-045-33142	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: LEFKOVITZ GAS COM B	
8. Well Number #2	
9. OGRID Number 167067	
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>B</u> : <u>665'</u> feet from the <u>NORTH</u> line and <u>1600'</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,546' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CHANGE ALLOCATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. would like to amend allocations for the existing DHC order (DHC-1931AZ) based on production. The allocations will be amended as follows:

Blanco MV:	Oil: 88%	Water: 0%	Gas: 75%
Basin DK:	Oil: 12%	Water: 100%	Gas: 25%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 10/19/06

Type or print name LORRI D. BINGHAM E-mail address: regulatory@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 2006

Conditions of Approval, if any:

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Well: LEFKOVITZ GAS COM B No.: 2
 Operator: XTO ENERGY, INC. API: 3E+09
 Township: 29.0N Range: 10W
 Section: 25 Unit: B
 Land Type: P County: San Juan True Vertic 6702

Year: 2006

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	28	5837	80	27	28	5837
May	4	2893	80	27	32	8730
June	0	901	0	11	32	9631
July	0	0	0	0	32	9631
August	0	0	0	0	32	9631
September	0	0	0	0	32	9631
October	0	0	0	0	32	9631
November	0	0	0	0	32	9631
December	0	0	0	0	32	9631
Total	32	9631	160	65		

Pool Name BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	14593	0	31		
August	30	8742	0	31		
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	30	2335	0	61		

	OIL	WAT	GAS
MV	88%	0%	75%
DK	12%	100%	25%

Allocations based upon August production for MV and May prouduction for Dakota.