Form 3160-4 ' (October 1990)

## UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO
MMCE 070200

WELL C	OMP	LETION	OR F	RECOMPL	ETION R	EPC	DRIVAND	LO	<b>6</b> * ₽M :	6. JF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a. TYPE OF	WELL:		METT	GAS X	DRY O	ther			٠		, 	
b. TYPE OF	COMPL	ETION:					070	KE	CEIVED		IIT AGREEMENT	IN NINININ -O 78425 BANN
	NEW WELL	X WORK OVER	DEEP-	PLUG BACK	DIFF. RESVR	ther	010	FAR	MINGTON	8. FA	RM OR LEASE N	
	wett [	- OVER _			KEOVK	•	15 × 17V1		•	San .	luan 32-9 Un	it 215S
2. NAME O						Å	5 3 · · ·	872	<b>3</b> .	9. AF	I WELL NO.	
				OIL & GAS COM	MPANY LP	K.	- Ps			Ļ	30-045-3332	
		ELEPHONE N		97400 /50	5) 326-9700 //		୍ର ଜଣ ଉମ୍ପା	æ		10. F	Basin Fruit	
		89, Farming			rdance with any	State r		1/0)	77	11. S		R BLOCK AND SURVEY
At surface At top pro	Unit od. interv SAM	al reported be		'SL & 660' FE	iL Ky		Carrier (Carrier Carrier Carri	ed.			Sec. 10, T3	2N, R9W, NMPM
					14. PERMIT NO	). 	DATE ISSUE	D( \( \times \)			OUNTY OR PARISH	13. STATE
											San Juan	New Mexico
15. DATE SPL	JDDED	16. DATE T.D.			COMPL. (Ready to p	orod.)		!	EVATIONS (DF, R		BR, ETC.)*	19. ELEV. CASINGHEAD
5/4/06 20. TOTAL DE	PTH, MD &	8/19/06		BACK T.D., MD &TVI	9/18/06 22. IF MULTIP	PLE CO	MPL		957' KB 6970 ERVALS		Y TOOLS	CABLE TOOLS
20. 10.12.2	,					HOW MA			RILLED BY		,0020	
3875'			3873		1	1				<u> </u>	X	
24. PRODUCT	TION INTER	RVAL (S) OF THI	S COMPLE	TION-TOP, BOTTO	M, NAME (MD AND	TVD)*					25. WAS DIRECT	
	ruitland	Coal 3503	to 3791	• 							<u> </u>	NO
26. LOGS	Gamma F	ay/CCL Acoust	ic Comont	Bond Log Mu	A low	ml.	y ser	00	10/10	27. WA	S WELL CORED	
28.		STATE OF THE	2.000000	Conditod //(C			Report all string				110	<del></del>
CASING SIZ	E/GRADE	WEIGHT,	LB./FT.	DEPTH SET (M					EMENTING RECO	RD	7	AMOUNT PULLED
-5/8" H-40		32.3#		134'	12-1/4"		TOC- SURF'	•			3bbls	
" J-55		20#		3461'	8-3/4"		TOC- SURF	; 569 :	5X		30 bbls	
29.			LINER R				30.			ΤL	IBING RECOR	D
SIZE .5" K-55	TOP (N		OM (MD) 875'	SACKS CEMEN	SCREEN (I		SIZE 2-3/8" 4.7# J	22	DEPTH SET	(MD)	F	PACKER SET (MD)
.5 K-55	3442	_ <del>                                     </del>	0/3	none	-		2-3/6 4./# J	-33	3853'		<del> </del>	
PERFORA	TION REC	ORD (Interval, si	ze and nun	nber)	32.		ACI	D, SHC	T, FRACTURE	, CEMÉ	NT SQUEEZE.	, ETC.
		spf = 292 sh			DEPTI	H INTE	RVAL (MD)		AMC	OUNT AN	D KIND OF MATE	
503' - 3567 1771' - 379		- 3631', 371:	2' - 3732	<b>:</b> ,		27/5	- 3875'	г	<u> </u>	£ 414*	Underreame hole to 9-1/2"	<del></del>
771 - 575	• •				<u> </u>	3343	- 3013		surged well t			
			_						<u> </u>			<del></del>
33. ATE FIRST PR	ODUCTIO	<u> </u>	PRODU	MION METSOD (#	owing, gas lift, pumpi		ODUCTION	<del> </del>			IWELL STATUS	(Producing or shut-in)
SI		`		Pump				•			SI	( · · · · · · · · · · · · · · · · · · ·
ATE OF TEST		HOURS TES	TED	CHOKE SIZE		OIL-BE	3L	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO
9/18/06		2	4 hr	2"	TEST PERIOD		0	48 m	rf			
LOW. TUBING		CASING PR		CALCULATED	OIL-BBL		GAS-MCF	1-10 1111	WATERBE	L		OIL GRAVITY-API (CORR.)
1 - 0		SI- 625	#	24-HOUR RATE	0		1150 mcf			0		
	ION OF GA	S (Sold, used for		d, etc.)			1150 11101			<u> </u>	TEST WITNESS	ED BY
		To be s	old	·								<del>-</del>
35. LIST OF A	TTACHME	NTS		<del></del>							• <del></del>	
/	ertify that th	e foregoing and e	ettached inf		and correct as dete			ecords				
GNED <u></u>	Nor		ME L	us c titl	E Regulator	y Ass	sistant			DATE	9/28/2006	
			2/Se	e Instruction	ns and Space	es fo	r Additional	Data	on Reverse	e Side	) /	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF P	OROUS ZON	ES: (Show all	SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof; cored intervals; and	GEOLOGIC MARKERS	MARKERS
drill-stem, tests, ir	ncluding depth	n interval teste	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and		
recoveries.):			San Juan 32-9 215S		
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2142'	2172'	White, cr-gr ss.	Ojo Alamo	2142'
Kirtland	2172'	3390'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2172'
Fruitland	3390'	3790'	d gry, fine gr ss.	Fruitland	3390'
Pictured Cliffs	3790'	3790'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3790'