

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007RCVDD OCT24'06
OIL CONS. DIV.
DIST. 3

5. Lease Serial No. SF 078988									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. Northeast Blanco Unit									
8. Lease Name and Well No. NEBU 241									
9. AFI Well No. 30-045-336640001									
10. Field and Pool, or Exploratory Roda Pictured Cliffs									
11. Sec., T., R., M., on Block and Survey or Area Sec. 18, T31N, R6W									
12. County or Parish San Juan	13. State NM								
17. Elevations (DF, RKB, RT, GL)* GL 6,391'									
14. Date Spudded 09/12/2006	15. Date T.D. Reached 09/17/2006	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2006							
18. Total Depth: MD 3,550' TVD	19. Plug Back T.D.: MD 3,525' TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	316'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	2,990'		Ld 500 sx	131 bbls	Surface	0
						Tl 75 sx	16 bbls		
6 1/4"	4-1/2J55	11.6#	0	3,537'		Ld 290 sx	75 bbls	450'	0
						Tl 75 sx	20 bbls		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3,452'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Pictured Cliffs	3,234'	3,483'	Perforated Interval	Size	No. Holes	Perf. Status			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3,354' - 3,467'		Pumped 101.615 gal Delta 140 w/200.900# 20/40 Brady sand.							
28. Production - Interval A									
Date First Produced 09/24/2006	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 320	24 Hr. Rate →	Oil BBL	Gas MCF 832	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline connection
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 20 2006

FARMINGTON FIELD OFFICE
BY T. L. Salyers

NMOCDB

10/27

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo Kirtland Fruitland Fruitland 1st Coal Pictured Cliffs Pictured Cliffs Main Lewis	2341 2465 2902 3023 3234 3349 3473

32. Additional remarks (include plugging procedure):

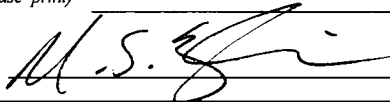
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

October 9, 2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.