

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD OCT 23 2006

OIL CONSV. DIV.

DIST. 3

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29509
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-346
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>C</u> : <u>1030</u> feet from the <u>NORTH</u> line and <u>1930</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>32N</u> Range <u>6SW</u> NMPM RIO ARRIBA County		8. Well Number 243A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6654'		9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Install pumping unit	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-28-2006 MIRU, spot air package & flow back tank, NU w/ same. Csg & tbg = 850 psi. Bled down tbg & csg, killed down tbg w/ formation water. ND xmas tree, NU BOP & working platform. Unland tbg - tbg wt = 15,000#, should weigh 22000#. TOH w/ tbg, measured out & visually inspecting for leaks, tbg looked good, recovered 104 sgls = 3408', tbg was landed @ 3424' as recorded. MU SN w/ standing valve, TIH w/ tbg. Filled tbg w/ wtr & pressure tested every 20 sgls. Located 3 pin holes @ 753', 786' & 984', replaced jts above and below each pin hole. NU w/ sand line, TIH w/ overshot, retrieved standing valve, ND sand line, TOH w/ tbg. MU mule shoe, 1 jt tbg, 2.28" "F" nipple & TIH w/ same on 2 7/8" prod string tbg. Hung tbg off @ 2000' for kill string, SDFN.
08-29-2006 550 psi csg & tbg. Bled down through choke manifold. Completed TIH w/ tbg. Tag fill @ 3820'. NU w/ air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Displacing 30 bph form wtr. Circulated coal fines & coffee ground size coal from 3820' to pbtld @ 3501'. Circ clean & made soap sweeps. Steadily recovering 30 bph formation water. ND w/ air pack. TIH w/ tbg & landed w/ F-nipple @ 3392' & overall @ 3424'. ND w/ BOP & working platform. NU w/ xmas tree. MIRU w/ Antelope Wellhead Service, pres tested wellhead & tbg hanger @ 3000#, solid 20 minute test. MIRU w/ air pack. Pumped ahead w/ 5 bbls form wtr & dropped pump off ball. Pumped off expendable check @ 1000 psi. ND w/ air pack & flow back tank. Turn well to production department, release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE October 17, 2006
Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Williams TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 2006
Conditions of approval, if any: