District I
1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III • 1090 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District IV	- D., C	F- NA 0750	_	12	20 South St.		•	' I			_	
1220 S. St. Franci	_			OD 411	Santa Fe, N		riiat	N	ION TO	0 m		AMENDED REPORT
<sup>1</sup> Operator na	I.		EST FO	<u>JR ALI</u>	LOWABLE	AND AUT	THOE				ANSPO	DRT
Burlington R			ompany L	P		<sup>2</sup> OGRID Number 14538						
PO Box 4289 Farmington,	New Mex	ico 87499		<sup>3</sup> Reason for Filing Code/ Effective Date								
											lew Drill	
<sup>4</sup> API Number						<sup>6</sup> Pool Code						
					Basin Fruitl							
<sup>7</sup> Property Code 8 Property Name Maddox						Waller 9 Well Number 101S						
II. <sup>10</sup> Sui	rface Lo	cation			Maudox	waner						1015
Ul or lot no.	Ul or lot no.   Section		wnship Range		Feet from the	e North/South Line		Feet from the		East/West line		County
С	14	32N	11W		855	North		1420		West		San Juan
11 <b>R</b> o	ttom Ho	le Locatio	1 n	I		<u> </u>			<u></u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/W	est line	County
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		cing Method	1	onnection	<sup>15</sup> C-129 Per	mit Number	it Number 16 (		C-129 Effective Da		nte 17 C-129 Expiration D	
F I		Code owing	D:	ate								
	1.1		<u> </u>									
		Transport				<del> </del>						
18 Transpor	ter		19 Transporter Name			<sup>20</sup> POD		O/G		<sup>22</sup> POD ULSTR Location and Description		
OGRID		and Address Giant Industries			<b>40</b> -					8	na Desci	TPUON
9018		Gia	nt Inausi	ries	283	5592	О					_
1 1										A6	<u> 189</u>	1077
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IV. Prod	luced W		DILSTR	I ocation a	and Description			·		~~	£36,76.E	2 (C. S. C.
<sup>23</sup> POD		<sup>24</sup> POI	D ULSTR	Location a	nd Description						<u> </u>	<u>Zaccare</u>
<sup>23</sup> POD 2835	594	<sup>24</sup> PO	D ULSTR	Location a	and Description						<u> </u>	? Constant
2835 V. Well	594 Comple	/ 24 POI		Location a			TD	<sup>29</sup> I	Perforatio		<u> </u>	
<sup>23</sup> POD 2835	594 Comple	<sup>24</sup> PO	Date	Location a	and Description  27 TD 3113'	<sup>28</sup> PBT	'D		Perforation	ons	<u> </u>	30 DHC, MC
23 POD 2835 V. Well 0 25 Spud Da 7/1/2003	Comple	tion Data  24 POl	Date		<sup>27</sup> TD 3113'	<sup>28</sup> PBT		2800-3		ons		<sup>30</sup> DHC, MC
23 POD 2835 V. Well 0 25 Spud Da 7/1/2003	Comple ate	tion Data  24 POl	Date	g & Tubir	<sup>27</sup> TD 3113'	<sup>28</sup> PBT	epth S	2800-3		ons	<sup>34</sup> Sacl	<sup>30</sup> DHC, MC ks Cement
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23 POD 2835 V. Well 6 25 Spud Da 7/1/2003 31 H	Comple ate sole Size	tion Data  24 POl	Date	g & Tubir 9 5/8	<sup>27</sup> TD 3113'	<sup>28</sup> PBT	Depth So 136'	2800-3		ons	<sup>34</sup> Sac 81 895	<sup>30</sup> DHC, MC ks Cement cu. ft.
23 POD 2835 V. Well 6 25 Spud Da 7/1/2003 31 H	Comple lite   Size   2 1/4	tion Data  24 POl	Date	9 5/8 7 5 1/2	<sup>27</sup> TD 3113'	<sup>28</sup> PBT	Depth Se 136' 2788'	2800-3		ons	<sup>34</sup> Sac 81 895	30 DHC, MC  ks Cement  cu. ft.  5 cu. ft.
23 POD 2835 V. Well 6 25 Spud Da 7/1/2003 31 H	Comple lite   Size   2 1/4	tion Data  24 POl	Date	9 5/8	<sup>27</sup> TD 3113'	<sup>28</sup> PBT	Depth So 136' 2788'	2800-3		ons	<sup>34</sup> Sac 81 895	30 DHC, MC  ks Cement  cu. ft.  5 cu. ft.
23 POD 2835 V. Well 6 25 Spud Da 7/1/2003 31 H	Comple tte	tion Data  26 Ready 7/28/2	Date	9 5/8 7 5 1/2	<sup>27</sup> TD 3113'	<sup>28</sup> PBT	Depth Se 136' 2788'	2800-3		ons	<sup>34</sup> Sac 81 895	30 DHC, MC  ks Cement  cu. ft.  5 cu. ft.
23 POD 2835 V. Well 6 25 Spud Da 7/1/2003 31 H	Comple ole Size 2 1/4 3/4 Test Da	tion Data  26 Ready 7/28/2	Date 003 32 Casin	9 5/8 7 5 1/2 2 3/8	<sup>27</sup> TD 3113'	<sup>28</sup> PBT <sup>33</sup> D  2  277	Depth Se 136' 2788'	2800-3 et	3113' Op	ons	<sup>34</sup> Sacl 81 895	30 DHC, MC  ks Cement  cu. ft.  5 cu. ft.
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23 POD 28 3 5  V. Well 6 25 Spud Da 7/1/2003  31 H  12  8  6  VI. Well  35 Date New  41 Choke S	Comple ole Size 2 1/4 3/4 1 Test Date oil	tion Data  26 Ready 7/28/2  Ata  36 Gas Deliv  42 O  e rules of the	Date 003  32 Casin  rery Date il	9 5/8 7 5 1/2 2 3/8 37. 7/ 4	Test Date 27/2003  Water  ision have been	<sup>28</sup> PBT <sup>33</sup> D  2  277  3  38 Test	2788' 2788' 3-311: 3108' t Lengt	2800-3	39 Tbg	ons en hole g. Press 0	<sup>34</sup> Sacl 81 895	30 DHC, MC  ks Cement  cu. ft. 5 cu. ft. none  40 Csg. Pressure SI 71  46 Test Method Flowing
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