

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD OCT 24 06  
OIL CONS. DIV.  
DIST. 3

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**ConocoPhillips**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf Unit M (SWSW), 795' FSL & 1310' FWL, Section 4, T30N, R6W, NMPM  
BH Unit M (SWSW), 760' FSL & 760' FWL, Section 4, T30N, R6W, NMPM

5. **Lease Number**  
NMSF-079012

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 31-6 Unit

8. **Well Name & Number**  
San Juan 31-6 Unit 13H

9. **API Well No.**

30-039-29652

10. **Field and Pool**

Basin DK /Blanco MV

Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

9/30/06 RIH w 8-3/4" bit. Tagged on cmt 200'. D/O cmt. Drilled w/directional tool f/230' to 2802'. POOH directional tool Drill ahead to 3595' 10/5/06. Circ hole. RIH w/ 86 jts, 7", 23#, J-55 LT&C casing and set @ 3595' w/DV tool @ 2641'. Pre-flushed w/ 20 bbls gel water ahead of 1<sup>st</sup> stage lead 285 sx (366 cf - 65 bbls slurry) 50/50 POZ/Class G. Displaced w/ 50 bbls water & 90 bbls mud. Bump plug to 1132#. Open stage tool. Circ 15 bbls cmt to surface. WOC. Pre-flushed w/20 bbls gel water ahead of 2<sup>nd</sup> stage lead 364 sx (956 cf - 170 bbls slurry) Class G. Displace w/104 bbls FW. Bump plug to 2374#. Circ 25 bbls cmt to surface. WOC. PT casing 1800#/30 mins. 10/6/06 RIH w/ 6-1/4" bit. TIH to top of stage tool @ 2641'. D/O cmt and drilled ahead to 7934' MD, (TVD 7866') 10/14/06. Circ hole. RIH w/188 jts, 4-1/2", 11.6#, N-80 LT&C casing & set @ 7930'. Pre-flush w/20 bbls gel. Pump Lead 140 sx (354 cf - 63 bbls slurry). 50% D112, D65, .15% D800, .03% D47. Tail 300 sx (426 cf - 76 bbls slurry) 50/50 POZ, Class G, Bentonite, D24 Gilsonite, D167, D46, .15% D65, .10% D800, CELLOPHANE. Dropped plug and displaced. Bump plug to 2000#. Set slips and cut off 4-1/2" casing. RD and released rig 10/16/06.

PT and TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

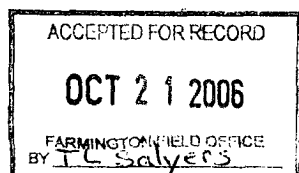
Signed Rhonda Rogers Rhonda Rogers Title Regulatory Tech. Date 10/18/06.

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD 8