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F.L. CONG. OFF.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit NMMN-078423B

8. FARM OR LEASE NAME, WELL NO.

18A

9. API WELL NO.

30-045-334910051

10. FIELD AND POOL, OR WILDCAT

Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.5 T31N R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 445' FSL, 445' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8/28/06

16. DATE T.D. REACHED

9/3/06

17. DATE COMPL. (Ready to prod.)

10/13/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6578' KB 6593'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6225'

21. PLUG, BACK T.D., MD & TVD

6219'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 4670'-6166'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	275'	12 1/4"	surface; 178sx (225 cf)	18 bbis
7"	20# J-55	3854'	8 3/4"	surface; 559sx (293 cf)	15 bbis
4 1/2"	10.5#, J55	6224'	6 1/4"	TOC 3380'; 72sx (411 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5804	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF/Pt L 5706'-6166' = 30 holes
CH/MnF 5138' - 5596' = 30 holes
Lewis 4670'-4988' = 22 holes
total holes=82

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5706' - 6166'	420 gal 15% HCL Acid, 1210 bbis 60 Q Slickwater
	99230 # 20/40 Brady Sand & 1214500 Scf N2
5138' - 5596'	420 gal 15% HCL Acid, 1197 bbis 60 Q Slickwater
	w/99400 # 20/40 Brady Sand & 1194200 Scf N2
4670' - 4988'	420 gal 15% acid, 665 bbl 75 Q Slickwater w/
	168,120# 20/40 Brady Sand & 1330600 Scf N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/13/06	1	1/2"	→	0	110 mcf	.4 bw		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 490#	SI - 400#	→	0	2640 mcf	10 bwd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone MV well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Minter TITLE Regulatory Assistant

DATE 10/16/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 19 2006

FARMINGTON FIELD OFFICE
BY J.L. Salyers

NMOCD

Ojo Alamo	2335'-2456'	White, cr-gr ss.	Ojo Alamo	2335'
Kirtland	2456' 3180'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2456'
Fruitland	3180' 3447'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3180'
Pictured Cliffs	3447' 3585'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3447'
Lewis	3585' 4268'	Shale w/siltstone stringers	Lewis	3585'
Huerfanto Bentonite	4268' 4668'	White, waxy chalky bentonite	Huerfanto Bent.	4268'
Chacra	4668' 5470'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4668'
Mesa Verde	5470' 5517'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5470'
Menefee	5517' 5767'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5517'
Point Lookout	5767' '	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5767'
			Mancos	
			Gallup	
			Greenhorn	