STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

ROUD MOUT'O JIL CONS. DI

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2006

Operator <u>C</u> Location of Well:						lo. <u>204</u> API NO		
	NAME OF RESERVOIR OR POOL			TYPE OF PROD.		METHOD OF PRO	D. PROD. MEDIUM (Tbg. or Csg.)	
Upper Comp.	Fruitland Coal		Gas			Flow	Tubing	
Lower Comp.		Basin Dakota		Gas		Flow	Tubing	
			PRE-FLOW	SHUT-IN PR	ESSURE	DATA		
Upper	Hour, date shut-in		Length of time shut-in		SI press.	psig	Stabilized?(Yes or No)	
Comp.			72 hours		0	<u>.</u>	Yes	
Lower	Hour, date shut-in		Length of time shut-in		SI press.	psig	Stabilized?(Yes or No)	
Comp.	10/8/06 10:00 a. m.		72 hours		315		Yes	
Commence	d at (hour, da	ite)* 10:00 am 10		FLOW TEST	NO. 1	Zone producing (Upper or Lower): L	
LAP TIME TIN		LAPSED TIME SINCE*	PRESSURE Upper Comp. Lower (RE PROD. ZONI		REMARKS	
10:00 am 10/9/06		24 hrs.	0		309	60	Both Zones Shut-In	
10:00 am	10/10/06	48 hrs.	0	311		60	Both Zones Shut-In	
10:00 am 10/11/06		72 hrs.	0		315	60	Both Zones Shut-In – Higher Press. Zone Turned On	
		96 hrs.	0		57	60	Lower Zone Producing	
10:00 am	10:00 am 10/13/06 120 hrs.		0 16		60	60	Lower Zone Producing	
	B	•				ours Gra		
				SHUT-IN PR				
Upper Hour, date shut-in Comp.		Length of time shu			. psig	Stablized?(Yes or No)		
Lower Hour, date shut-in Comp.		Length of time shut-in		SI press	. psig	Stablized?(Yes or No)		

(Continue on page 2)

FLOW TEST NO. 2

Commenced at (hour, date)*

LAPSED

TIME

Zone producing (Upper or Lower):

(hour, date)	TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	R	EMARKS
Production rate of Oil:	BOPD based MCF	PD: Tested thru	(Orifice or Me	Hours eter):	Grav	GOR
	'NOA 0 1 50	06		d complete to the	•	Ü
Approval		19	Оре	erator <u>Caulk</u>	ins Oil Com	ipany
New Mexico Oi	l Conservation l	Division	Ву	tle Superintend	igne	
Title	OIL & GAS INSPEC	TOR, DIST. 83	Da	ate October 31	, 2006	

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.