

RCVD OCT31'06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. NMSF079527A																													
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																													
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR						7. UNIT AGREEMENT NAME																													
						8. FARM OR LEASE NAME, WELL NO. CHAMPLIN #5B																													
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						9. API WELL NO. 30-039-2956700C1																													
						10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesa Merde																													
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25, T27N, R4W																													
						12. COUNTY OR PARISH Rio Arriba																													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090' FNL - 720' FWL, UL "E" At top prod. interval reported below Same At total depth Same						13. STATE NM																													
						14. PERMIT NO.																													
15. DATE SPURRED 7/16/2006 16. DATE T.D. REACHED 8/9/2006 17. DATE COMPL. (Ready to prod.) 10/30/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7275' GL						19. ELEV. CASINGHEAD																													
						20. TOTAL DEPTH, MM & JJJ 8470'																													
21. PLUG, BACK T.D., MD & TTT 8469' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY						24. ROTARY TOOLS X																													
						25. CABLE TOOLS																													
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 8244' - 8462' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE YES																													
						26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL																													
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						28. CASING RECORD (Report all strings set in well)																													
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33. PRODUCTION																																			
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN																													
DATE OF TEST 10/15/2006	HR'S TESTED 3	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL--BBL Trace	GAS--MCF 94	WATER--BBL 7	GAS-OIL RATIO N/A																												
FLOW TUBING PRESS 22#	CSG PRESS 140#	CALCULATED 24-HOUR RATE	OIL--BBL Trace	GAS--MCF 756	WATER--BBL 55	OIL GRAVITY--API (CORE.) N/A																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY																													
35. LIST OF ATTACHMENTS DEVIATION SURVEY																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																			
SIGNED <u>Martinez</u> e-mail: mmartinez@nobleenergy.com				TITLE REGULATORY ANALYST 505-632-8056																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD 8

ACCEPTED FOR RECORD DATE 10/27/2006
OCT 31 2006
FARMINGTON FIELD OFFICE BY <u>PC Salvers</u>

CHAMPLIN #5B

API#: 30-039-29567

Estimated Formation Tops:

Ojo Alamo	3531'
Kirtland	3656'
Fruitland	3772'
Pictured Cliffs	4062'
Lewis	4169'
Cliffhouse	5811'
Menefee	5937'
Point Lookout	6196'
Mancos	6375'
Gallup	7801'
Greenhorn	8194'
Graneros	8258'
Dakota	8297'
<i>TOTAL DEPTH</i>	<i>8470'</i>