

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RCVD OCT31'06
OIL CONS. DIV.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
NMSF079527A

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHAMPLIN #5B

9. API Well No.

30-039-29567

10. Field and Pool, or Exploratory Area

Basin DK / Blanco MV

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL AND GAS CORPORATION

3a. Address

5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2090' FNL - 720' FWL, UL "E"
SEC. 25 T27N, R4W**

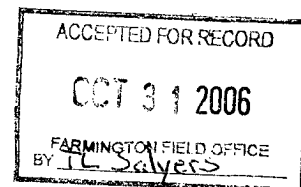
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Cement/Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

*Will require remediation
prior to uphole recompleat
per HV*



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

10/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

CHAMPLIN #5B

API#: 30-039-29567

2090' FNL – 720' FWL, UL "E"

SEC. 25, T27N, R4W

- 07/16/06** Spudded well @ 23:30 p.m. Drill rat & 13-1/2" mouse hole.
- 07/17/06** Run 7 jts of 9-5/8", hole size 13-1/2", 36#, J-55, ST&C csg, land @ 330'. RU BJ Services. **Cement casing as follows:** pump 10 bbls water ahead, cement w/ 300 sx Type III w/ additives @ 15.2 ppg, 1.28 yield for lead slurry. Drop plug, displace w/ 22 bbls water, plug down @ 14:55 hrs. Shut well in, had full returns. *Circulate 42 bbls good cement to surface.*
- 07/18/06** Pressure test BOP equipment as follows: test blind rams, pipe rams, kill line, floor vlv, choke manifold to 250 psi low (10 min), 1500 psi high (10 min), test casing to 1000 psi (30 min) with third party tester and test plug. All test good; witnessed by BLM.
- 08/06/06** Run 132 jts of 7", hole size 8-3/4", 23#, N-80, LT&C csg, land @ 6005'. RU BJ Services. **Cement 1st Stage as follows:** pump 10 bbls gel water ahead, cement w/ 200 sx Premium Lite FM w/ additives @ 12.5 ppg, 2.01 yield. **TOC @ 4209'.** **Cement 2nd Stage as follows:** cement w/ 145 sx Premium Lite FM w/ additives @ 12.10 ppg, 2.13 yield for lead slurry, 285 sx Premium Lite HSFM w/ additives @ 12.5 ppg, 2.20 yield for tail slurry. Drop plug and displace w/ 165 bbl water, float held. Returns dropped to 50% @ 26 bbl into displacement & continued to drop to 5% @ bump of plug. **TOC @ 1000'.**
- 08/07/06** Pressure test BOP as follows: test choke vlv 250 psi low (5 min), 2000 psi high (30 min), air lines and air hammer. Test casing to 250 psi low (5 min), 1000 psi high (30 min), all OK.
- 08/09/06** Run 215 jts of 4-1/2", hole size 6-1/4", 11.6#, N-80, LT&C csg, land @ 8470'. Circulate w/ 6% O2 @ 1650 cfm. RU BJ Services. **Cement casing as follows:** cement w/ 90 sx Premium FM w/ additives, 33.26 bbls @ 12.1 ppg, 2.08 yield for lead slurry, cement w/ 82 sx Premium Lite HSFM w/ additives, 29.39 bbl, 12.5 ppg, 2.01 yield. Displaced w/ 131.8 bbl 2% KCl. Plug down @ 17:10, bumped plug w/ 1000 psi above final pressure. RDMO. **TOC @ 5740' per CBL ran on 09/26/06.**
- 09/21/06** Pressure test casing to 1000 psi for 30 min. Test good.