

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD OCT 31 2006
OIL CONS. DIV.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32566
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter <u>H</u> : <u>660</u> feet from the <u>North</u> line and <u>1300</u> feet from the <u>East</u> line Section <u>8</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County		8. Well Number #37M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR- 6260		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/06 MIRU Mote #209 . Spud 12 1/4" @ 1130 hrs. Drilled 263'. Circ hole. RIH w/ 8 jts, 9 5/8, 32.3#, H-40 STC casing set @ 263'. Preflush w/ 6 bbls gel water. Pumped 76 sx (122 cf - 22 bbls slurry) Type 1-11 Portland cement w/ 20% fly ash. Dropped plug and displaced w/ 17 bbls FW. Circ 5 bbls cement to surface. WOC. NU BOP. Will show PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Assistant DATE 10/30/06
Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE OCT 31 2006
Conditions of approval, if any:

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