## Submit to Appropriate

State of New Mexico **Energy, Minerals and Natural Resources Department** 

District Office

State Lease - 6 copies
Fee Lease - 5 copies

Form C-105 Revised 1-1-89

DISTRICT I							13 8 TO 1			
P.O. Box 1980, Hobbs,	NM 88240 OI	L CON	SERVAT	TON DIVISI	ON	25%	: <u>3,15                                    </u>	WELL AP	INO.	
DISTRICT II			P. O. Box 2	2089				ويسر أ	30-045-32	885
P.O. Drawer DD, Artesi	a, NM 88210	Santa	Fe, New Mo	exico 87504-20	88	A STATE	oct	5 Indica	ite Type of Lease	FEE
DISTRICT III								6. State	Oil & Gas Lease No	
1000 Rio Brazos Rd., A						د		min	E-1196	
WELL COMP	LETION OF	RECO	OMPLET	ION REPO	RT AND	) LOG				
1a. TYPE OF WELL: OIL WELL	GAS WELL [		DRY	OTHER		(5)		7. Lease	Name or Unit Agre	ement Name
OIL WELL	GAS WELL	IJ		OTHER		/.	<del>(3)</del> (3)			
b. TYPE OF COMPL	ETION:							, . ***	State Con	. Al
NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR OTHER										
2. Name of Operator								8. Well		
ConocoPhillips 3. Address of Operator							9. Pool name or Wildcat			
	Farmington, NM	87499						Basin DK/ Blanco MV		
4. Well Location										
Unit Let	ter 1 2:	165' I	Feet From The	South	Line and		975'	Fe	et From The	East Line
	on 32		Township	31N Range		W	NMPM		San Juan	County
10. Date Spudded <b>6/27/06</b>	11. Date T.D. Re 7/11/0			npl. (Ready to Prod. 3/28/06	.) 13. Elev		-&RKB, RT, G - <b>6324'</b>	R, etc.)	14. Elev. Casinghe	pad
15. Total Depth		Back T.D.		Multiple Compl. Hov	v 18. Interv		Rotary 1	rools	Cab	le Tools
7778'		754'		Many zones?	Drill By		x			
19. Producing Interva	* **	-	om, Name				20. Was Dire	ectional Su	•	
Basin Dakota	7558' -	7670'				No 22. Was Well Cored				
21. Type Electric and CBL-TDT-GR-0							22. Was We	eli Cored	No	
23.		C/	SING RE	CORD (Rep	ort all s	trinas	set in w	/ell)		····
CASING SIZE	WEIGHT I		DEPTH	<del></del>	HOLE SIZ		<del></del>		RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-4	0	245	5'	13 1/2"		Surface:		(261 cf)	16 bbls
7"	20#, J-5	5	351	8-3/4"				(1336 cf)	75 bbls	
4 1/2" 11.6#, N-80			775	E'	6.414	6-1/4" TOC		ot @	2606' sx (672 cf)	
7 1/2	11.0#, 14-0			<del></del>	0-114		100 203	0, 400	3A (0/2 CI)	<del>   </del>
24.		LINE	R RECORD				25.		TUBING RE	CORD
SIZE	TOP	BO	TTOM S	SACKS CEMENT	SCF	REEN	SIZ		DEPTH SET	PACKER SET
							2 3/3		7686'	
as Porforatio	n roord (intony	l sizo o	ad aumbor)	ACID SUO	F FDACTI	DE CEN		J-55	<u> </u>	L
26.      Perforatio 	n record (interva '34. @ Dakota		iu number)	DEPTH INTE					ATERIAL USED	
7670' -	_		holes	7558' - 70					ered LC & 2425	bbl
7558' - 7653' = 1spf = 33 holes				clean fluid						
}		Total: 59	holes	<u> </u>	<del></del>	<b></b>				
			110100							
28.					UCTIO	1				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type p						np) Well Status ( <i>Prod. or Shut</i>			ut-in )	
Date of Test	Hours Tested	Choke Size	1	Oil - Bbl.	1	- MCF	Water -	Bbi.	Gas -	- Oil Ratio
9/13/06	Casina Passaura	1/2"	Test Period	I Dh		mcf	Dh.I	lau a	L	<del></del>
Flow Tubing Press.	· · · · · ·	Calculated 2 Hour Rate	. <del></del>	1	s - MCF 1 mcfd		ter - Bbl   <b>3 bpd</b>	Oil Gravity	- API - (Corr. )	
29. Disposition of Ga	0.0. 2.0.		.)		Tilleta	l	Test Witnes	sed By		
30. List Attachments	This	s a Blanc	o Mesaverda	and Basin Dak	ota Comm	ingle Ni	HC'd Per Di	HC Orda	r 2023 A7	
31. I hereby certify th										
1	and i	1.10	/ Printed			•	•			
Signature <u>X</u>	unaus x	our	VOI Name	Kandis Roland		Title	Regulator	y Assist	ant	Date 10/13/06

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeas	Stern New Mexico		N	ortnwest	ern New Mexico	
T. Anhy			T. Canyon	T. Ojo Alam	10	1836'	T. Penn. "B"	
T. Salt		,-,	T. Strawn	T. Kirtland-Fruitland 1992'			T. Penn. "C"	
B. Salt			T. Atoka	T. Pictured Cliffs 316			T. Penn. "D"	
T. Yates			T. Miss	T. Cliff House 4990'			T. Leadville	
			T. Devonian	T. Menefee 5061'			T. Madison	
T. Queen T. Silurian				T. Point Lookout 5386'			T. Elbert	
T. Grayburg T. Montoya				T. Mancos			T. McCracken	
	T. San Andres T. Simpson			T. Gallup 6956'			T. Ignacio Otzte	
T. Gloriet				Base Green	hom	7421'	T. Granite	
T. Paddo				T. Dakota		7668	Т.	
T. Blinebi			T. Gr. Wash	T. Morrison			Ť. —————	
T. Tubb	· · · · · · · · · · · · · · · · · · ·		T. Delaware Sand	T. Todilto		т.		
	T. Drinkard T. Bone Springs			T. Entrada		T		
T. Abo			T	T. Wingate			Ť. ——————	
T. Wolfca	mn		—— <del> </del>	T. Chinle		τ.		
T. Penn	······		т.	T. Permian			т.	
	(Bough C)		—— т. ————	T. Penn "A"		Ť.		
1. 01300	(Bough C)			1. Feill A			1.	
			OIL OR GA	AS SANDS OR	ZONES			
No. 1, from to			to	No. 3, from			to	
4			to	No. 4, fro		to		
140. 2, 1				ANT WATER S		~~~~~~		
مامينا مام	-1-4							
		rate of wa	iter inflow and elevation to which	n water rose in i				
No. 1, f	rom		to		feet			
No. 2, f			to		feet		, 4 = 2 = 2 + 2 = 1 = 4 + 2 = 2 = 2 + 4 + 2 = 2 + 4 + 5 = 2 + 4 + 5 = 2	•
No. 3, f	~~~		to		feet			•
140. 0, 1								•
			ITHOLOGY RECORD	(Attach addi	tional sh	eet if ne	cessary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
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