

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-32885

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1196

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

State Com AL

2. Name of Operator

ConocoPhillips

8. Well No.

36F

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin DK/ Blanco MV

4. Well Location

Unit Letter I 2365' Feet From The South Line and 975' Feet From The East LineSection 32Township 31NRange 8W

NMPM

San Juan

County

10. Date Spudded

6/27/06

11. Date T.D. Reached

7/11/06

12. Date Compl. (Ready to Prod.)

9/28/06

13. Elevations (DF&RKB, RT, GR, etc.)

GL - 6324'

14. Elev. Casinghead

15. Total Depth

7778'

16. Plug Back T.D.

7754'

17. If Multiple Compl. How Many zones?

2

18. Intervals Drill By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7558' - 7670'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-TDT-GR-CCL Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	245'	13 1/2"	Surface: 225 sx (261 cf)	16 bbls
7"	20#, J-55	3512'	8-3/4"	Surface: 650 sx (1336 cf)	75 bbls
				DV tool set @ 2606'	
4 1/2"	11.6#, N-80	7755'	6-1/4"	TOC 2650'; 480 sx (672 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7686'	
					4.7# J-55		

26. Perforation record (interval, size, and number)

Dakota @ .34" hole

7670' - 7694' = 2spf = 26 holes

7558' - 7653' = 1spf = 33 holes

Total: 59 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7558' - 7670'	Frac w/ 32621# 20/40 Tempered LC & 2425 bbl clean fluid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Pump				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/13/06	24	1/2"			541 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SITP - 0#	SICP - 270#		0	541 mcfd	2.8 bpd		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Blanco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2023 AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kandis Roland

Printed

Name Kandis Roland

Title

Regulatory Assistant

Date

10/13/06

B 10/31/06

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology