

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
District I
 1625 N. French Dr., Hobbs, NM 87240
District II
 811 South First, Artesia, NM 87210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

RCVD OCT 24 '06
 OIL CONS. DIV.
 DIST. 3

Form C-105
 Revised March 25, 1999

						WELL API NO. 30-045-33021	
						5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____						7. Lease Name or Unit Agreement Name Zachary LS	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER							
2. Name of Operator BP America Production Company						8. Well No. 1E	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava						9. Pool name or Wildcat Basin Dakota	
4. Well Location Unit Letter K : 1750 Feet From The South Line and 2200 Feet From The West Line Section 25 Township 31N Range 11W NMPM San Juan County							
10. Date Spudded 04/30/06	11. Date T.D. Reached 05/11/06	12. Date Compl. (Ready to Prod.) 05/25/06	13. Elevations (DF& RKB, RT, GR, etc.) 5847' GR	14. Elev. Casinghead			
15. Total Depth 7237'	16. Plug Back T.D. 7237'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By XX	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 7000' - 7060' Basin Dakota						20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL & RST						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32#	246'	13 1/2"	227SXS			
7"	20 & 23#	4518'	8 3/4"	548 SXS			
4 1/2"	11.6#	7234'	6 1/4"	258 SXS			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	7060'	
26. Perforation record (interval, size, and number) 7000' - 7060' 3.125" gun @1 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7000'-7060' 30,000 LBS 20/70 Badger SND 155,159# 20/40 C-LITE SND IN 60% QUALITY FOAM & N2			
28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 05/25/06	Hours Tested 12	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 1088	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 135	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Cherry Hlava</i>		Printed Name Cherry Hlava		Title Regulatory Analyst		Date 05/25/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____

T. Salt _____

B. Salt _____

T. Yates _____

T. 7 Rivers _____

T. Queen _____

T. Grayburg _____

T. San Andres _____

T. Glorieta _____

T. Paddock _____

T. Blinebry _____

T. Tubb _____

T. Drinkard _____

T. Abo _____

T. Wolfcamp _____

T. Penn _____

T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 4180'
T. Menefee 4400'
T. Point Lookout 4808'
T. Mancos 5184'
T. Gallup _____
Base Greenhorn 6840'
T. Dakota 6949'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology