

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD OCT 31 06

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

2006 OCT 27 PM 9 51

1. **Type of Well**  
GAS

RECEIVED  
OCT 27 2006

**Lease Number**  
NMSF-078596  
**If Indian, All. or**  
**Tribe Name**

2. **Name of Operator**

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

**Howell C 200S**  
**API Well No.**

4. **Location of Well, Footage, Sec., T, R, M**

30-045-33666

10. **Field and Pool**

Basin FC/Blanco PC

Unit O (SWSE), 770' FSL &amp; 1590' FEL, Section 1, T29N R8W, NMPM

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

10/16/06 MIRU Aztec Well. HU WH, BOP's, PT 7" casing to 600 #/30 - test OK. RIH w/6 1/4" bit, & tagged cement @ 170'. D/O cement & ahead to 3188' (TD). TD reached 10/18/06. Circ hole. RIH w/74 jts 4 1/2" 10.50# J-55 casing, set @ 3183'. RU to cement. Pumped pre-flush 10 bbls FW/10 bbls MF/10 bbls FW. 1<sup>st</sup> Stage Lead- pumped Scavenger 19sx(57cf- 10 bbls) Cement w/1% CaCl, 1/4sx Celloflakes, & .2% FL-52. Tail- pumped 87 sx(120 cf- 21bbls) Type III Cement w/ 1% CaCl, .25 #/sx Celloflake, & .2% FL-52. Cement did not circ. to surface. 2<sup>nd</sup> Stage- Pumped preflush 10 bbls FW, followed by 100 sx(213 cf-38 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52. & .4% SMS. Dropped plug & closed Stage Tool. RD RR @ 0230 hrs on 10/20/06

CBL will be run to determine TOC. A call will be made to BLM <sup>LOCD</sup> once TOC is known to determine if remediation is required.

PT will be conducted by the completion rig. PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

*Tracey N. Monroe*

Tracey N. Monroe

Title Regulatory Technician

Date 10/26/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

