to -:	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Natural Resources	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	WELL API NO.
District II OII CONSERVATION DIVISIBLE O	30-039-25110
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztec NM 97410	STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-347-41
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	San Juan 30-5 Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number #237
2. Name of Operator	9. OGRID Number
2. Name of Operator ConocoPhillips	217817
3. Address of Operator	10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, NM 87402	Basin Fruitland Coal
4. Well Location	
Unit Letter B: 1179 feet from the North line and 1468	feet from the East line
	a County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6361'	
Pit or Below-grade Tank Application or Closure	
Pit typeP&ADepth to Groundwater<100Distance from nearest fresh water well>1000	_ Distance from nearest surface water<1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INITIALITIES.	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL	
TEMPORARILY ABANDON	_
TOLE OF ALTER CASING WOLTH LE COMPL CASING/CEMENT	30B []
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Consess Distilling intervals to D. A. Alexandrica to all accounts of the state of t	
ConocoPhillips intends to P&A the subject well according to the attached procedure & WBD.	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit []	
SIGNATURE MUMILY TITLE Regulatory Tech	DATE 11/1/06
	11,1,00
Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips	
For State Use Only /	s.com Telephone No. 505-326-9530
	•
	•
APPROVED BY: TITLE SEPUTY OIL & GAS IN Conditions of Approval (if any):	•

San Juan 30-5 Unit #237

Basin Fruitland Coal NE, Section 16, T30N, R5W Rio Arriba County, New Mexico, API 30-039-25110 Lat: N 36^ 48'59.364" / Long: W 107^ 21'29.52"

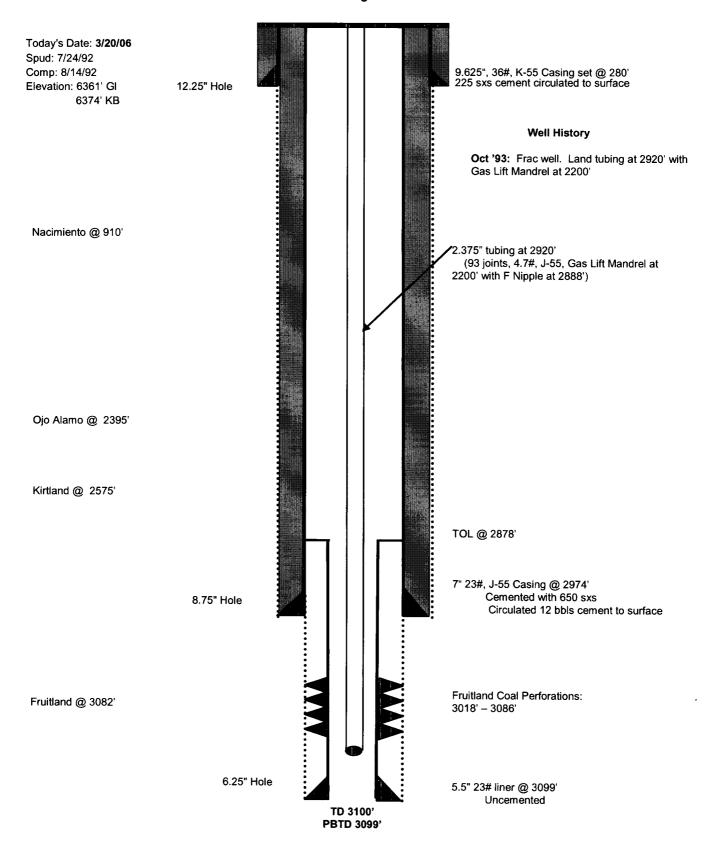
- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead.
- 2. Project will require a Pit Permit (C103) from the NMOCD.
- TOH with 93 joints 2.375" tubing, total 2920' and LD Gas Lift Mandrel. Visually inspect tubing and if necessary, LD and PU workstring.
- 4. Plug #1 (Fruitland Coal Open Hole interval and top, 3086' 2758'): TIH and set 7" cement retainer at 2858'. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 95 sxs Type III cement, squeeze 75 sxs below CR to fill Fruitland Coal perforations and cover the FtC top and then spot 25 sxs above CR to cover 7" casing shoe. PUH to 2625'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 2625' 2345'): Mix 55 sxs Type III cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 960'.
- 6. Plug #3 (Nacimiento top, 960' 860'): Mix 25 sxs Type III cement and spot balanced plug inside casing to cover through the Nacimiento top. TOH with tubing.
- 7. Plug #4 (9.625" Surface casing shoe, 330' Surface): Attempt to pressure test the bradenhead annulus to 300#. Note the volumes it takes to load. If it tests, then with tubing at 330', establish circulation out casing valve with water. Mix approximately 60 sxs cement and fill the inside of the 7" casing to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test then perforate at the appropriate depth and set a plug to cover the surface casing shoe and fill the BH annulus and casing annulus as necessary. TOH and LD tubing. Shut in well.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 30-5 Unit #237

Current

Basin Fruitland Coal

1179' FNL & 1468' FEL, Section 16, T-30-N, R-5-W Rio Arriba County, NM / API #30-039-25110 Lat: N 36° 48' 59.364" / Long: W 107° 21' 29.52"



San Juan 30-5 Unit #237

Proposed P&A

Basin Fruitland Coal

1179' FNL & 1468' FEL, Section 16, T-30-N, R-5-W Rio Arriba County, NM / API #30-039-25110 Lat: N 36° 48' 59.364" / Long: W 107° 21' 29.52"

Today's Date: 3/20/06

6374' KB

Spud: 7/24/92 Comp: 8/14/92 Elevation: 6361' GI

12.25" Hole

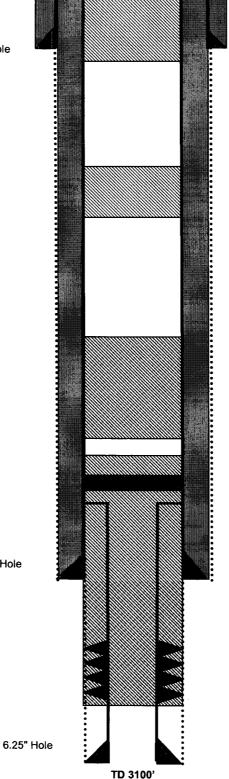
Nacimiento @ 910'

Ojo Alamo @ 2395'

Kirtland @ 2575

8.75" Hole

Fruitland @ 3082'



PBTD 3099'

9.625", 36#, K-55 Casing set @ 280' 225 sxs cement circulated to surface

Plug #4: 330' - 0' Type III cement, 60 sxs

Plug #3: 960' - 860' Type III cement, 25 sxs

Plug #2: 2625' - 2345' Type III cement, 55 sxs

Plug #1: 3086' - 2758' Set 7" Cmt Retainer @ 2858' Type III cement, 95 sxs: 70 sxs below CR and 25 Sxs above CR

TOL @ 2878'

7" 23#, J-55 Casing @ 2974' Cemented with 650 sxs Circulated 12 bbls cement to surface

Fruitland Coal Perforations: 3018' - 3086'

5.5" 23# liner @ 3099' Uncemented