Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RCVD NOV 1'06
OIL CONS. DIV.
DIST. 3

Form C-103
May 27, 2004

WELL API NO.
30-039-25110

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-347-41

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
San Juan 30-5 Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
#237

2. Name of Operator ConocoPhillips

9. OGRID Number
217817

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

10. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter **B** : **1179** feet from the North line and **1468** feet from the **East** line

Section **16** Township **30N** Range **5W** NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6361'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type___P&A___**Depth to Groundwater**__<100___**Distance from nearest fresh water well**__>1000_____ **Distance from nearest surface water**__<1000__

Pit Liner Thickness: 12 **mil** **Below-Grade Tank: Volume** _____**bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips intends to P&A the subject well according to the attached procedure & WBD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 11/1/06

Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 01 2006

Conditions of Approval (if any):

8

March 20, 2006

San Juan 30-5 Unit #237
Basin Fruitland Coal
NE, Section 16, T30N, R5W
Rio Arriba County, New Mexico, API 30-039-25110
Lat: N 36^ 48'59.364" / Long: W 107^ 21'29.52"

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead.

2. Project will require a Pit Permit (C103) from the NMOCD.

3. TOH with 93 joints 2.375" tubing, total 2920' and LD Gas Lift Mandrel. Visually inspect tubing and if necessary, LD and PU workstring.

4. **Plug #1 (Fruitland Coal Open Hole interval and top, 3086' – 2758'):** TIH and set 7" cement retainer at 2858'. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 95 sxs Type III cement, squeeze 75 sxs below CR to fill Fruitland Coal perforations and cover the FtC top and then spot 25 sxs above CR to cover 7" casing shoe. PUH to 2625'.

5. **Plug #2 (Kirtland and Ojo Alamo tops, 2625' – 2345'):** Mix 55 sxs Type III cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 960'.

6. **Plug #3 (Nacimiento top, 960' – 860'):** Mix 25 sxs Type III cement and spot balanced plug inside casing to cover through the Nacimiento top. TOH with tubing.

7. **Plug #4 (9.625" Surface casing shoe, 330' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. Note the volumes it takes to load. If it tests, then with tubing at 330', establish circulation out casing valve with water. Mix approximately 60 sxs cement and fill the inside of the 7" casing to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test then perforate at the appropriate depth and set a plug to cover the surface casing shoe and fill the BH annulus and casing annulus as necessary. TOH and LD tubing. Shut in well.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 30-5 Unit #237

Current

Basin Fruitland Coal

1179' FNL & 1468' FEL, Section 16, T-30-N, R-5-W
Rio Arriba County, NM / API #30-039-25110
Lat: N 36° 48' 59.364" / Long: W 107° 21' 29.52"

Today's Date: **3/20/06**
Spud: 7/24/92
Comp: 8/14/92
Elevation: 6361' Gl
6374' KB

12.25" Hole

9.625", 36#, K-55 Casing set @ 280'
225 sxs cement circulated to surface

Well History

Oct '93: Frac well. Land tubing at 2920' with Gas Lift Mandrel at 2200'

Nacimiento @ 910'

2.375" tubing at 2920'
(93 joints, 4.7#, J-55, Gas Lift Mandrel at 2200' with F Nipple at 2888')

Ojo Alamo @ 2395'

Kirtland @ 2575'

TOL @ 2878'

7" 23#, J-55 Casing @ 2974'
Cemented with 650 sxs
Circulated 12 bbls cement to surface

8.75" Hole

Fruitland @ 3082'

Fruitland Coal Perforations:
3018' – 3086'

6.25" Hole

5.5" 23# liner @ 3099'
Uncemented

TD 3100'
PBTD 3099'

San Juan 30-5 Unit #237

Proposed P&A

Basin Fruitland Coal

1179' FNL & 1468' FEL, Section 16, T-30-N, R-5-W
Rio Arriba County, NM / API #30-039-25110
Lat: N 36° 48' 59.364" / Long: W 107° 21' 29.52"

Today's Date: **3/20/06**
Spud: 7/24/92
Comp: 8/14/92
Elevation: 6361' Gl
6374' KB

12.25" Hole

9.625", 36#, K-55 Casing set @ 280'
225 sxs cement circulated to surface

Plug #4: 330' – 0'
Type III cement, 60 sxs

Plug #3: 960' – 860'
Type III cement, 25 sxs

Nacimiento @ 910'

Plug #2: 2625' – 2345'
Type III cement, 55 sxs

Ojo Alamo @ 2395'

Kirtland @ 2575'

Plug #1: 3086' – 2758'
Set 7" Cmt Retainer @ 2858' Type III cement, 95 sxs:
70 sxs below CR and 25
Sxs above CR

TOL @ 2878'

7" 23#, J-55 Casing @ 2974'
Cemented with 650 sxs
Circulated 12 bbls cement to surface

8.75" Hole

Fruitland @ 3082'

Fruitland Coal Perforations:
3018' – 3086'

6.25" Hole

5.5" 23# liner @ 3099'
Uncemented

TD 3100'
PBTD 3099'