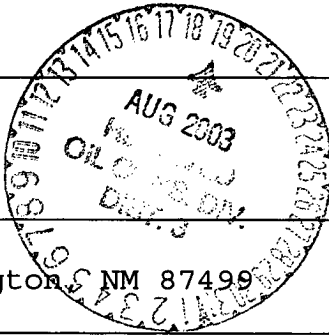


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator SW Production</p> <p>3. Address & Phone No. of Operator c/o PMCI P.O. Box 2596, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M Sec., 16 T-27-N, R-12-W, NMPM, San Juan County Unit A, 790' FNL and 790' FSL</p>	<p>API # (assigned by OCD) 30-045-06590</p> <p>5. Lease Number State</p> <p>6. State Oil & Gas Lease</p> <p>7. Lease Name/Unit Name Wright State Com</p> <p>8. Well No. #1</p> <p>9. Pool Name or Wildcat Basin Dakota</p> <p>10. Elevation: 5802'</p>
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Type of Submission

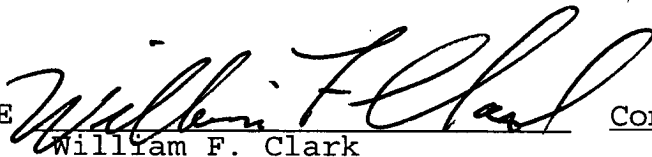
Type of Action

<p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other -</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>
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13. Describe Proposed or Completed Operations

SW Production Plugged and Abandoned the above well on May 29, 1997 per the attached Plug and Abandonment Report.

SIGNATURE


William F. Clark

Contractor

August 18, 2003

(This space for State Use)

Approved by



DEPUTY OIL & GAS INSPECTOR, DIST. 2

Title

Date

AUG 19 2003

8-19-03

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

SW Production

790' FNL, 790' FEL, Sec. 16, T-27-N, R-12-W
San Juan County, NM.
State Lease

May 30, 1997

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 & 2 with retainer at 2992', mix 208 sxs Class B cement, squeeze 200 sxs below retainer on to parted tubing and bad casing and leave 8 sxs above retainer.

Plug #3 with retainer at 2183', mix 48 sxs Class B cement, squeeze 41 sxs outside 5-1/2" casing from 2275' to 2130' and leave 7 sxs above retainer to cover Mesaverde top.

Plug #4 with 50 sxs Class B cement inside casing from 1445' to 1003' to cover Pictured Cliffs and Fruitland tops.

Plug #5 with 178 sxs Class B cement pumped down casing from 362' to surface, circulate 1 bbl good cement to surface.

Plugging Summary:

Notified NMOCD 5/16/97

5-21-97 Repair rig and road to location. Rig up rig and equipment. Layout relief line to pit. Check well pressures: tubing and casing 25#. Bleed well down. ND wellhead. PU on tubing and pull up to 40,000#; tubing jumped; may have parted. NU BOP and RU rig floor. POH with 8 stands. Shut in well. SDFD.

5-22-97 Safety Meeting. Check well pressures: tubing and casing 20#. POH with 96 joints 2-3/8" tubing in fair shape, 3055'. LD additional 10 joints tubing with heavy scale and one 9' joint where tubing parted, 326'. Top fish at 3381'. Wait on workstring and overshot. Procedure change to fish parted tubing by D. Foutz with NMOCD. Shut in well. SDFD.

5-24-97 Safety Meeting. Check well pressure: 10#. Open up well and bleed down to pit. PU 5-1/2" overshot with grapple and RIH with tubing from well plus 10 joints of Enterra rental 2-3/8" tubing. Tag fish at 3379'. Pump down tubing with water and wash down to of fish at 3381'; attempt to latch on to fish but overshot wouldn't bite on fish. POH with overshot and wait on smaller grapple. Install 2-1/8" grapple in overshot and RIH; latch on fish at 3381'. PU 2000# and POH with fish; recovered only 4 joints and a 20' piece; LD same. Top of fish at 3527'. RIH with overshot to 3363'. Shut in well and RD rig. Load scaled tubing on float and SDFD.

5-24-98 Safety Meeting. RU rig. Open up well, no pressures. RU rig floor. RIH with tubing and tag fill at 3521'. Clean out 6' of fill on top of fish and circulate well with 60 bbls water. Attempt to latch on to fish; grapple wouldn't bite. POH and LD original tubing from well (collars in poor shape). PU 3-7/8" overshot with grapple for 2-3/8" collar and tally in hole with A-Plus' 2-3/8" tubing workstring. Tag at 3536', 9' deeper than original tally. Turn pipe with tongs and made additional 8' hole to 3544'.

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Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 5-24-97 Continued: Circulate well clean with 80 bbls water; after 64 bbls found shale and formation material in returns. POH with tubing and overshot, filled with formation (casing parted or corroded away); LD overshot. Shut in well. SDFD.
- 5-28-97 Company Safety Meeting. Procedure change approved to plug well above fish and parted casing by D. Foutz with NMOCD. No pressure on well. PU 4-3/4" spade bit and RIH; found casing tight at 1507'. Attempt to ream out with power tongs; hanging up on DV tool. POH with tubing; bit gauge in good shape. RIH to 1505' and wait on power swivel. RU power swivel. Establish circulation down tubing and out casing. Drill and ream through DV tool from 1507' to 1509'. PU 2 joints tubing and RIH OK; RD power swivel. Run 4-3/4" bit to 2992' to check casing condition, OK. POH with tubing and LD bit. PU 5-1/2" Baker cement retainer and RIH; set at 2992'. Establish rate 2 bpm at 1000#; established communication out casing. SI casing and establish rate 2 bpm at 1000# under retainer. Shut in well. SDFD.
- 5-29-97 Safety Meeting. Open up well, no pressure. Establish rate 2 bpm at 1000# with communication out casing. SI casing. Plug #1&2 with retainer at 2992', mix 208 sxs Class B cement, squeeze 200 sxs below retainer on to parted tubing and bad casing and leave 8 sxs above retainer. PUH to 2318' and circulate well clean with 55 bbls water. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 2275'. PU 5-1/2" cement retainer and RIH; set at 2183'. Sting out of retainer and pressure test casing to 500# for 10 min, held OK. Sting into retainer and establish rate 1-1/2 bpm at 1000#. Plug #3 with retainer at 2183', mix 48 sxs Class B cement, squeeze 41 sxs outside 5-1/2" casing from 2275' to 2130' and leave 7 sxs above retainer to cover Mesaverde top. POH to 1445'. Plug #4 with 50 sxs Class B cement inside casing from 1445' to 1003' to cover Pictured Cliffs and Fruitland tops. POH and LD tubing. Perforate 3 HSC squeeze holes at 362'. Establish circulation down 5-1/2" casing and out 10-3/4" annulus with 8 bbls water. Plug #5 with 178 sxs Class B cement pumped down casing from 362' to surface, circulate 1 bbl good cement to surface. Shut in well and WOC. Dig out wellhead with backhoe. Cut off wellhead and install P&A plate 6' underground. RD rig and equipment; install identifying P&A marker 50' from wellhead (well located in NAPI irrigation field). Prepare to move off location. SDFD.
E. Cardona and then D. Foust, NMOCD were on location.