

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21321
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 32-7 Unit 009260
4. Well Location Unit Letter <u>B</u> : <u>1060'</u> feet from the <u>North</u> line and <u>1660'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM County <u>San Juan</u>		8. Well No. SJ 32-7 Unit #43
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Dakota 71599

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Attached find details of the procedure A-Plu Well Service used to plug and abandon the subject well. The surace rehab will be completed this fall.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/26/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE AUG 12 2003

Conditions of approval, if any:

8-17-03

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company
San Juan 32-7 Unit #43
Unit B, 1060' FNL & 1660' FEL, Section 21, T-32-N, R-7-W
San Juan County, NM
Fee lease
API 30-045-21321

August 9, 2002
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 7765', spot 12 sxs cement above CR up to 7607' to isolate the Dakota perforations.

Plug #2 with 13 sxs cement inside casing from 6910' to 6790' to cover Gallup top.

Plug #3 with 13 sxs cement inside casing from 5366' to 5195' to cover Mesaverde top.

Plug #4 with 14 sxs cement inside casing from 4315' to 4131' to cover Chacra top.

Plug #5 with 64 sxs cement inside casing from 3527' to 2684' to cover 7" casing shoe and Pictured Cliffs and Fruitland tops.

Plug #6 with 21 sxs cement inside casing from 2344' to 2068' to cover Kirtland and Ojo Alamo tops.

Plug #7 & 8 with 265 sxs cement pumped down the 4-1/2" casing from 650' to surface: first, circulate good cement out bradenhead with 7" annulus shut in; second, shut in bradenhead valve and open up 7" annulus valve; and third, circulate good cement to surface out annulus valve.

Plugging Summary:

Notified NMOCD on 8-2-02

8-05-02 MOL. Held JSA. Layout relief line to pit. Blow down 300# on IMC, 750# on casing and 550# tubing pressure. RU rig. Pump 40 bbls of water down tubing to kill well. ND wellhead. NU BOP and test. PU on 1-1/2" tubing and remove hanger. TOH and tally 118 stands, LD 4 joints, F-Nipple and 1 joint with muleshoe, total 241 joints, 7929'. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 7780'. Shut in well. SDFD.

8-06-02 Held JSA. Blow down 40# 4-1/2" casing pressure and 20# 7" casing and bradenhead pressures. TIH and set 4-1/2" DHS retainer at 7765'. Pressure test tubing to 1000# for 5 minutes. Circulate casing clean with 135 bbls of water. Pressure test casing to 500# for 10 minutes. Plug #1 with retainer at 7765', spot 12 sxs cement above CR up to 7607' to isolate the Dakota perforations. PUH 6910'. Plug #2 with 13 sxs cement inside casing from 6910' to 6790' to cover Gallup top. PUH to 5366'. Plug #3 with 13 sxs cement inside casing from 5366' to 5195' to cover Mesaverde top. PUH to 4315'. Plug #4 with 14 sxs cement inside casing from 4315' to 4131' to cover Chacra top. PUH to 3527'. Plug #5 with 64 sxs cement inside casing from 3527' to 2684' to cover 7" casing shoe and Pictured Cliffs and Fruitland tops. PUH to 2672'. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company

August 9, 2002

San Juan 32-7 Unit #43

Page 2 of 2

Unit B, 1060' FNL & 1660' FEL, Section 21, T-32-N, R-7-W

San Juan County, NM

Plug & Abandonment Report

Fee lease

API 30-045-21321

Plugging Summary Continued:

8-07-02 Held JSA. Blow down 30# bradenhead pressure. TIH and tag cement at 2726'. PUH to 2344'. Plug #6 with 21 sxs cement inside casing from 2344' to 2068' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate at 650' with 6 HSC squeeze holes. Establish circulation out 4-1/2" x 7" casing. Shut in annulus and establish circulation out bradenhead with 40 lbs of water. Plug #7 & 8 with 265 sxs cement pumped down the 4-1/2" casing from 650' to surface: first, circulate good cement out bradenhead with 7" annulus shut in; second, shut in bradenhead valve and open up 7" annulus valve; and third, circulate good cement to surface out annulus valve. Shut in well and WOC. Dig out wellhead and ND BOP. Cut off wellhead. Found cement down 2' in 4-1/2" x 7' annulus, down 6' in 7" x 9-5/8" bradenhead annulus and at the surface in 4-1/2" casing. Mix 32 sxs cement to fill both annulus' and to install P&A marker. RD and MOL.
No NMOCD representative continuously on location. Bruce Martin with NMOCD visited location on 8/5/02.