

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM-29005

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31-T25N-R11W

990' FNL & 1980' FWL

8. Well Name and No.

Ando Hixon #1

9. API Well No.

30-045-26758

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

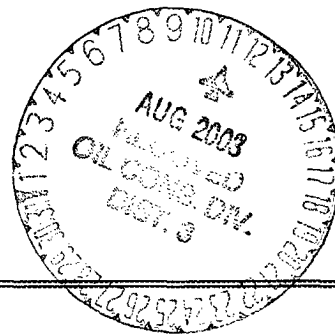
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the Ando Hixon #1 on July 24, 2003 as follows:
SEE ATTACHED SHEET FOR DETAILS



Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Signature

Trudy Grubelnik

Title

Production Technician

Date

July 25, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

END FOR RECORD

AUG 07 2003

FARMINGTON FIELD OFFICE
Jm

**Elm Ridge Resources Inc.
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: July 24, 2003
Field:
Contractor:

Well Name: **Ando Hixon #1**
Report No.: 1
Location: Sec. 31, T25N, R11W
Supervisor: Terry Lindeman

Work Summary:

Thursday, July 24, 2003: Completion Operation 7/24/2003

Plug #1 - Spot CIBP @4650 spot 15 jnts.(17.70) Class B from 4650 to 4565

Plug #2 - Shot squeeze hole @1992' set cement retained @ 1942. Established injection rate @ 1 bbl/min @ 1300 psi. Sting out spot 20 jnts. (23.60 ft) on top of CIBP from 1942 to 1842 inside casing.

Plug #3 - Shoot squeeze holes @ 1210 set cement retainer @1160' . Established injection rate 1 bbls/min. @ 1000 psi. String out spot 20 jnts. (23.60 cubic ft.) Class B from 1160 - 1060' inside casing.

Plug #4 - Spot squeeze holes @ 904' set cement retainer @854. Established injection 1 bbl/min. @ 1000 psi. String out spot 20 jnts. (23.60 cubic ft) Class B 854-754'

Plug #5 - Pressure test braden head to 750 psi. Ok Spot 50 jnts. (59 ft3) Class B from 396' to surface inside casing. Circulated cement to surface.