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Submit 3 Copies To Appropriate District	State of	New Mex	kico 5	G.	- 	Form C-	103
Office <u>District I</u>	State of Energy, Minerals	and Natur	al Resources	8		Revised March 25.	1999
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API NO. Reference Below		
811 South First, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION DIVISIONI DIVI				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				STATE 6. State Oil & C	FEE Fas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,			o. o		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Caneple Gas Com		
PROPOSALS.) 1. Type of Well:	•				(Federal Lease SF - 078134 BLM Notified on		
Oil Well Gas Well	ell 🛛 Other				Fc	irm 3160-5)	
2. Name of Operator					8. Well No. Nos. 1M & 1N		
BP America Production Company Attn: Cherry Hlava 3. Address of Operator					9. Pool name or Wildcat		
P.O. Box 3092 Houston, TX 77253					Basin Dakota & Blanco Mesaverde		
4. Well Location							
Unit Letter 0 (see C-102s) feet from the South line and feet from the East line							
Section 18 Township 31N Range 10W NMPM San Juan County							
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5910'							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	NTENTION TO:		SI	UBS	SEQUENT RE		
PERFORM REMEDIAL WORK] PLUG AND ABANDON	۷ 🗆 📗	REMEDIAL W	OR!	·	ALTERING CASIN	G □
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRI				LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE CASING TEST A CEMENT JOB				ID 🗆		
OTHER: Surface Commingle		X	OTHER:				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
BP America Production Company respectfully request authorization to surface commingle gas production from the Basin Dakota and							
Blanco Mesaverde from our Caneple Gas Com wells No. 1M & 1N. Surface commingling Dakota & Mesaverde production will consist of the Caneple GC 1M API 30-045-30578 and Caneple GC 1N API 30-045-32717. The production from each well will be metered prior to							
commingling then the commingled production will flow into & through the separator where the liquids will be removed. The commingled							
gas will then be sent through comp	ression prior to entering the	he sales me	ter.				
The working interest, royalty a							
notification is required. The presult in increased economic life	- · · · · · · · · · · · · · · · · · · ·	production	is to reduce (oper	ating expenses be	tween the wells and	will
$\Omega_{\alpha} = 0$							
BLM has also been notified of th				1	<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE (how syfthe	1000-	TITLE <u>Re</u>	gulatory Analys	st	DATE	10/26/2006	
Type or print name Chérry Hla	va				Telephor	ne No. 281-366-4081	
(This space for State use)	$\langle \mathcal{L} \rangle$		£ 1			/ /	/
APPPROVED BY	1/2003	_TITLE	Enguer	<u>.</u>		DATE	06
Conditions of approval, if any:	I		9			/ /	