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Submit 3 Copies To Appropriate District	State of New Mex	vice O
Office		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	C C C C C C C C C C C C C C C C C C C
District II	OIL CONSERVATION D	30-039-20027
1301 W. Grand Ave., Artesia, NM 88210		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	
District IV	Santa Fe, NM 8750	6. State Off & Gas Lease No. Federal Lease - SF-080146
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO	S AND REPORTS ON WELLS D DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		San Juan 29-6 Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number #95
2. Name of Operator		9. OGRID Number
	Phillips Company	217817
3. Address of Operator	ET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	71, 17 Helimorott, 1111 57 402	Bushi i rundani Cour
Unit Letter L : 165		line and 1075 feet from the West line
Section 34	Township 29N R evation (Show whether DR, RKB, RT,	Rng 6W NMPM County Rio Arriba
Pit or Below-grade Tank Application	or Closure	>200
Pit type Workover Depth to Groundwate		
Pit Liner Thickness: 12	mil Below-Grade Tank: Vo	/olumebbls; Construction Material
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	ature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
TOLE ON METER GROWN		G, ISING/GENEW 305
OTHER: Workeve		OTHER:
		ent details, and give pertinent dates, including estimated date appletions: Attach wellbore diagram of proposed completion
or recompletion.	SEE ROLE 1103. To Multiple Com	ipictions. Attach wellbore diagram of proposed completion
		•
ConocoPhillips proposes to construct a	workover nit. Based on ConocoPhil	illips' interpretation of the Ecosphere's risk ranking criteria, the
·	-	n dated June 2005 on file at the NMOCD office. ConocoPhillips
anticipates closing the pit according to	the November 1, 2004 Guidelines.	
On this worksvar a went/flare nit may	he the only mit that will be required	Under this siresumatones, a nextion of this year/flows nit will be
On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.		
zaragara za managa manan, ana ana po	a z zanew, wo per the rion tunn	<u> </u>
I hereby certify that the information above	e is true and complete to the best of m	my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed	· -	eneral permit X or an (attached) alternative OCD-approved plan X .
	/// La La /	
SIGNATURE TUBY	TITLE _	Sr. Regulatory Analyst DATE 10/17/2006
Type or print name Patsy C	lugston E-mail address:	plclugston@br-inc.com Telephone No. 505-326-9518
For State Use Only	L-man address.	ground of the control
ADDROVED BY B. I d	2//	REPUTY ON & GAS INSPECTOR, DIST. 69 DOT 3 0 200
APPPROVED BY Officery Conditions of Approval (if any):	TITLE **	DATE DATE