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Submit 3 Copies To Appropriate District Office	State of New	Mexico 🖹 ట్రా	Form C-103
District I	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		30-039-24397	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rosa
1. Type of Well: Oil Well Gas Well Other			8. Well Number 230
2. Name of Operator			9. OGRID Number
Williams Production Company, LLC			120782
3. Address of Operator	OB 640, Aztec, NM		Basin Fruitland Coal
4. Well Location			Duom Francisco Cour
	1310 feet from the N	line and 1330	feet from the E line
			County Rio Arriba
Section 31 Township 31N Range 05W NMPM County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6330' GR			
Pit or Below-grade Tank Application 🛛 or Closure 🗌			
Pit typeWorkover_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_ Distance from nearest surface water_>500 ft_			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls: Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
FULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMEN	1 308
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Workover pit to be located approximately 50 to 75 feet from well head. Pit to be used to recavatate and pit will be considered			
out of service once production tubing set. Pit to be constructed, operated and closed in accordance with NMOCD guidelines			
and Williams procedures.			
I hereby certify that the information	above is true and complete to the	ne best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guideli	nes 🗵, a general permit 🗌	or an (attached) alternative OCD-approved plan \square .
CICNATURE	TITL		DATE 10/21/0/
SIGNATURE	TITLE	E EH&S Specialist	DATE <u>10/31/06</u>
Type or print name Michael K.	Lane E-mail address: my	yke.lane@williams.c	com Telephone No. 505-634-4219
For State Use Only	- 1/	ENDLOW STORE OF ALL	
ADDROVED DV PA	0.11	DESUTT OIL & GAS I	NSPECTOR, DIST. & DATMOV 0 2 2006
APPROVED BY: 19 (1) Conditions of Approval (if any):	TITLI	<u>-j</u>	DATE 0V 0 2 2006