Submit 3 Copies To Appropriate District in Contract Of New Mexico	
Office.	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District in	30-045-22732
1301 W. Grand Ave., Artesia, NM 8821	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd Aztec, NM 87410 Santa Fe, NM 87505 District IV	o. State Off & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	NMNM-0607 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Atlantic C
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#1A
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location	Blanco Mesaverde/ Blanco Pictured Cliffs
Unit Letter C: 850 feet from the North line and 1500 feet from the West line	
Section 35 Township 31N Rng 10W	NMPM County San Juan
Pit or Below-grade Tank Application or Closure	
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well Pit Liner Thickness: 12 mil Below-Grade Tank: Volume	>1000' Distance from nearest surface water >200' bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
· · · · · · · · · · · · · · · · · · ·	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	EMENT JOB
OTHER: Workover Pit X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
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W 1 1 1	
Workover, Lined:	
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit	
will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling	
the NMOCD office.	g / Workover i it closure i roccuire dated August 2, 2007 on the ut
	California (California de California de Cali
On this workover, a vent/flare pit may be the only pit that will be required. Under this cir manage fluids, and that portion will be lined, as per the risk ranking criteria.	rcumstance, a portion of this vent/flare pit will be designed to
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMQCD guidelines, a general permit X or an (attached) alternative OCD-approved plan	
grade talk has been will be constructed of closed action daily to the state of the	of all (attached) after matter OCD approved plan
SIGNATURE TYMONO DAMAK TITLE	Regulatory Tech DATE 10/18/2006
Type or print name Amanda Sanchez E-mail address: amanda.r.san	nchez@conocophillips.com Telephone No. 50-326-9891
For State Use Only	•
APPPROVED BY TITLE	OIL & GAS INSPECTOR, DIST. 60 DATE OCT 2 6 2006
Conditions of Approval (if any):	2000