Form 3160-4
(October 1990)

RCVD NOV 2'06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: **NMSF-080670**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

7. UNIT AGREEMENT NAME:

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

8. FARM OR LEASE NAME, WELL NO.: **San Juan 27-4 Unit #53N**

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.: **30-039-29371**

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT: **Blanco MV/ Basin DK/ WC Basin Mancos**

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: **Unit P (SESE), 950' FSL & 780' FEL**
At top prod. interval reported below: **SAME**
At total depth: **SAME**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 30, T27N, R4W, NMPM**

14. PERMIT NO. / DATE ISSUED

12. COUNTY OR PARISH: **Rio Arriba**

13. STATE: **New Mexico**

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
5/9/06	5/23/06	10/13/06	KB-6764'; GL-6749'	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8034'	8009'	2		X	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **WC Basin Mancos 6972'-7388'**

25. WAS DIRECTIONAL SURVEY MADE: **NO**

26. LOGS: **Mud Logs** CBL Vax Spectrum (5-26-06)

27. WAS WELL CORED: **No**

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	226'	12-1/4"	SURF; 68 sx	2bbls
7", J-55	20#	3742'	8-3/4"	SURF'; 559 sx	68bbls
4 1/2" J-55	10.5#/11.6#	8029'	6 1/4"	TOC @ 2400'; 355 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" 4.7#	7862' 7920	

31. PERFORATION RECORD (*Interval, size and number*)
6972'-7388' @ 1spf =30
Total =30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6972'-7388'	10bbls 15% HCL acid, 89010 gal 20# linear gel w/ 70000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
SI	Pump	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/12/06	1 hr	2"	→	0	8 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 994#	SI - 908#	→	0	205 mcfd	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): **To be sold**

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: **This is a MV/DK/GAL commingled well-being DHC'd per order, 3751.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoval TITLE **Regulatory Tech** DATE **10/31/06**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 0 2 2006
FARMINGTON FIELD OFFICE
BY TL Salyers

NMOCD

Ojo Alamo	3101'	3182'	White, cr-gr ss.	Ojo Alamo	3101'
Kirtland	3182'	3380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3182'
Fruitland	3380'	3566'	Dk gry-gry carb sh, coal, grn silts. light-med gry, tight, fine gr ss.	Fruitland	3380'
Pictured Cliffs	3566'	3696'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3566'
Lewis	3696'	4037'	Shale w/siltstone stringers	Lewis	3696'
Huerfanito Bentonite	4037'	4533'	White, waxy chalky bentonite	Huerfanito Bent.	4037'
Chacra	4533'	5147'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4533'
Upper Cliff House	5147'	5284'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5147'
Mass. Cliff House	5284'	5392'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5284'
Menefee	5392'	5752'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5392'
Point Lookout	5752'	6242'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5752'
Mancos	6242'	6891'	Dark gry carb sh.	Mancos	6242'
Gallup	6891'	7692'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6891'
Greenhorn	7692'	7750'	Highly calc gry sh w/thin lmst.	Greenhorn	7692'
Graneros	7750'	7771'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7750'
Dakota	7771'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7771'