

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfanito Unit NMM-078394B

8. FARM OR LEASE NAME, WELL NO.

Huerfanito Unit #81F

9. API WELL NO.

30-045-335670051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11 T26N R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit B (NWNE) 1300'FNL, 2180'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/12/06

16. DATE T.D. REACHED

5/19/06

17. DATE COMPL. (Ready to prod.)

10/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6194' KB 6209'

20. TOTAL DEPTH, MD & TVD

6595'

21. PLUG, BACK T.D., MD & TVD

6564'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 6380'-6612'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED   |
|-------------------|----------------|----------------|-----------|---------------------------------|-----------------|
| 8 5/8"            | 24#, J55       | 320'           | 12 1/4"   | surface; 332sx                  | 17bbls          |
| 4 1/2"            | 11.6#, N80     | 6586'          | 7 7/8"    | surface; 1053sx                 | 60bbls 100 bbls |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 6464'          |                 |

31. PERFORATION RECORD (Interval, size and number)

@2SPF 6388'-6542' total holes=60  
@1SPF 6293'-6364' total holes=10  
total holes=70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6380'-6612' 10bbls 15% HCL acid, 30702 gal 85% slickwater N2  
foam w/25000# Brady sand, 4677001 SCF N2

33. PRODUCTION

|                       |                 |                                                                                     |                                                                                     |          |            |                         |                                    |  |
|-----------------------|-----------------|-------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)               |                                                                                     |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| SI                    |                 | Flowing                                                                             |                                                                                     |          |            |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                          | PROD'N FOR TEST PERIOD                                                              | OIL--BBL | GAS--MCF   | WATER--BBL              | GAS-OIL RATIO                      |  |
| 10/30/06              | 1               | 2                                                                                   |  |          | 22 mcf     |                         |                                    |  |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                             | OIL--BBL                                                                            | GAS--MCF | WATER--BBL | OIL GRAVITY-API (CORR.) |                                    |  |
| SI - 1140#            | SI - 1167#      |  |                                                                                     | 521 mcf  |            |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

RCVD NOV 7 06

35. LIST OF ATTACHMENTS

This is a stand alone DK.

OIL CONS. DIV

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DIST. 3

SIGNED Amanda Sandoz TITLE Regulatory Tech DATE 11/1/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 04 2006

FARMINGTON FIELD OFFICE  
BY TC Salinas

NMOCD 8 7/11

|                      |       |       |                                                                                            |                   |       |
|----------------------|-------|-------|--------------------------------------------------------------------------------------------|-------------------|-------|
| Ojo Alamo            | 1160' | 1224' | White, cr-gr ss.                                                                           | Ojo Alamo         | 1160' |
| Kirtland             | 1224' | 1738' | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland          | 1224' |
| Fruitland            | 1738' | 1915' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland         | 1738' |
| Pictured Cliffs      | 1915' | 2070' | Bn-Gry, fine grn, tight ss.                                                                | Pic. Cliffs       | 1915' |
| Lewis                | 2070' | 2351' | Shale w/siltstone stringers                                                                | Lewis             | 2070' |
| Huerfanito Bentonite | 2351' | 2788' | White, waxy chalky bentonite                                                               | Huerfanito Bent.  | 2351' |
| Chacra               | 2788' | 3464' | Gry fn grn silty; glauconitic sd stone w/drk gry shale.                                    | Chacra            | 2788' |
| Mass. Cliff House    | 3464' | 3561' | ss. Gry, fine-grn, dense sil ss.                                                           | Mass. Cliff House | 3464' |
| Menefee              | 3561' | 4241' | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee           | 3561' |
| Point Lookout        | 4241' | 4551' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Pt. Lookout       | 4241' |
| Mancos               | 4551' | 5376' | Dark gry carb sh.                                                                          | Mancos            | 4551' |
| Gallup               | 5376' | 6207' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh       | Gallup            | 5376' |
| Greenhorn            | 6207' | 6266' | Highly calc gry sh w/thin lmst.                                                            | Greenhorn         | 6207' |
| Graneros             | 6266' | 6291' | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros          | 6266' |
| Dakota               | 6291' |       | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota            | 6291' |