

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

RCVD NOV 2 06

OIL CONS. DIV.

DIST. 3

2006 NOV 1 2 5 07

1. **Type of Well**  
GAS

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM

Unit G (SWNE), 1675' FNL &amp; 1750' FEL, Sec. 9, T27N, R7W NMPM

5. **Lease Number**  
SF-078972-A

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-7 Unit

8. **Well Name & Number**

9. **San Juan 28-7 Unit #81  
API Well No.**

10. **30-039-07132  
Field and Pool**

11. **MV/ PC  
County and State  
Rio Arriba, NM**

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

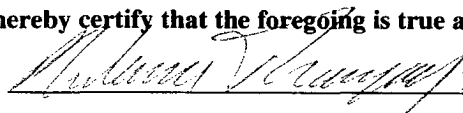
**Type of Submission:**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action:**☐ Abandonment☒ Recompletion (PC)☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☒ Other : Plug Back MV

**13. Describe Proposed or Completed Operations**

Attached is a revised procedure proposed to Plug Back the Mesa Verde formation & Re-complete the Blanco Pictured Cliffs South. Original NOI dated 8/21/02.

**14. I hereby certify that the foregoing is true and correct.**

Signed



Philana Thompson

Title Regulatory Tech

Date 11/1/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date NOV 02 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

# ConocoPhillips

## San Juan Workover Procedure

San Juan 28-7 #81

### PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg; Braidenhead pressures.

Project will require a Pit Permit (C103) from the NMOCD.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. POOH w/ 2.375" tbq. Lay down ~183 joints. Inspect tubing for holes, crimps, and scale.
5. MI RU wireline unit. PU and RIH w/ 5.5" CIBP. Set CIBP @ 5059'. POOH w/ setting tool. PU dump bailer. Mix 6 sxs Type III cement and make 3 dump bail runs above CIBP @ 5059' to 5009'.
6. RIH w/ tbq. Land tubing with mule shoe collar and 1.78" "F" profile nipple on bottom at 3400 KB +/- . Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
7. RU and swab well in.
8. RD MO rig. Turn well over to production. Notify Operator. **Danny Roberts 505-215-0283**
9. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Engineer: **Jessie Fontenot** (Phone contact #'s on attached list)

### **Attachments:**

Well Direction/emergency Sheet  
Current Schematic  
Proposed Schematic  
Wellview group listing  
Phone Contact list  
(refer to cost breakout in DSM)

**San Juan 28-7 #81**

### Current

**Blanco Mesaverde / South Blanco Pictured Cliffs**

**1675' FNL & 1750' FEL, Section 9, T-27-N, R-7-W**

**Rio Arriba County, NM / API #30-039-07132**

**Lat: N 36° 35' 27.888" / Long: W 107° 34' 33.96"**

Today's Date: 8/17/06

Spud: 10/1/1957

Comp: 11/1957

Elevation: 6847' GI

**13.75" Hole**

10.75", 32.75#, SW Casing set @ 173'  
125 sxs circulated to surface

## Well History

**Dec '97:** Removed packer to produce as PC/MV well, tubing landed at 5644', SN on bottom.

**Jun '00:** Run Slickline. Pull BHBS. Note scale. Tag fill. Leave BHBS out.

✓2.375" tubing at 5644' **NOTE: turned down collars**  
(183 jts, 4.7#, J-55 tubing, SN @ 5644',  
and Mule Shoe @ 5645')

· Kirtland @ 2665'

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Disturbed Cliffs 

**Mesaverde @ 5059'**

TOC @ 2900' (T.S.)

**Pictured Cliffs Perforations:**  
**3368' – 3420'**

TOL @ 3519'

7.625" 26.4#, J-55 Casing @ 3568'  
Cemented with 250 sxs

\TOC @ Unknown, assumed TOL

**Mesaverde Perforations:**  
5059' – 5145' (Saz'd w/100 sks. 1957)

**Mesaverde Perforations:**  
5620 - 5768'

5.5" 15.5# J-55 liner @ 5838'  
Cemented with 400 sxs  
Sqz'd TOL with 100 sxs cement

6.75" Hole

**TD 5843'**  
**PBTD 5784'**

# San Juan 28.7 #R1

## MV Plugback

Blanco Mesaverde / South Blanco Pictured Cliffs

1675' FNL & 1750' FEL, Section 9, T-27-N, R-7-W

Rio Arriba County, NM / API #30-039-07132

Lat: N 36° 35' 27.888" / Long: W 107° 34' 33.96"

Today's Date: 12/28/05

Spud:

Comp:

Elevation: 6847' GI

13.75" Hole

10.75", 32.75#, SW Casing set @ 173'  
125 sxs, circulated to surface

Land 2.375" tubing at 3400'

Kirtland @ 2665'

Fruitland @ 3187'

Pictured Cliffs @ 3403'

TOC @ 2900' (T.S.)

Pictured Cliffs Perforations:  
3368' - 3420'

TOL @ 3519'

9.875" Hole

7.625" 26.4#, J-55 Casing @ 3568'  
Cemented with 250 sxs

TOC @ Unknown, assumed TOL

Mesaverde @ 5059'

Mesaverde Perforations:  
5059' - 5145' (Sqz'd w/100 sxs, 1957)

Set 5.5" CIBP @ 5059'

Mesaverde Perforations:  
5620 - 5768'

6.75" Hole

5.5" 15.5# J-55 liner @ 5838'  
Cemented with 400 sxs  
Sqz'd TOL with 100 sxs cement

TD 5843'  
PBTD 5784'