submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

200 NOV 3 FM 3 S7	5.	Lease Number
. Type of Well REGERMS	6.	NMSF-078999 If Indian, All. or
Type of Well GAS O70 FARMING HARM	U.	Tribe Name
	7.	Unit Agreement Name
Name of Operator		San Juan 31-6 Unit
ConocoPhillips	- 8.	Well Name & Number
	- 0.	Wen Name & Number
. Address & Phone No. of Operator		San Juan 31-6 Unit #218A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	-	30-039-29422
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
		Basin Fruitland Coal
Surface Location – Unit B (NWNE), 100' FNL & 1330' FEL, Sec. 3, T30N, R6W, NMPN BH Location – Unit O (SWSE), 1000' FSL & 1430' FEL, Sec. 34, T31N, R6W, NMPM	P M 11.	County and State
]	Rio Arriba Co., NM
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Ott	er – Com	oletion Detail
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	ed up @ rom 339 11 days " set @ 1'; 3450	3300'. Drilled cement 90' to 3752'. C/O well. R/R to clean out. 3389' – 53' overlap). '-3454'; 3446'-3450';
RecompletionNew ConstructionNew ConstructionNon-Routine FracturingCasing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Conversion to Injection	ed up @ rom 339 11 days " set @ 1'; 3450	3300'. Drilled cement 90' to 3752'. C/O well. R/R to clean out. 3389' – 53' overlap). '-3454'; 3446'-3450';
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations /16/06 MIRU Key #22. PT 7" casing to 1800#/30min — Good Test. RIH w/ 6-1/4" bit & taggethen formation to 3752' (MTD). TD reached 9/19/06. RIH w/ 9-1/2" underreamer & UR'd & COOH w/ UR. Started surging the well to C/O. Used natural and energized surges for approx. 0/4/06, RIH w/ 6 jts 5-1/2", 15.5# LT&C casing (liner) & set @ 3752' w/ TOL set @ 3336' (7 Cir hole. RU WL & perf'd liner. Perf's — 3644'-3658'; 3539'-3549'; 3516'- 3530'; 3473'-3484' (20'-3434'; = 284 holes. RIH w/ 2-3/8", 4.7#, J-55 tubing and set @ 3702' w/ FN @ 3668'. Neleased rig 10/13/06.	ed up @ from 339 11 days " set @ 1'; 3450 ID BOP	3300'. Drilled cement 90' to 3752'. C/O well. R/R to clean out. 3389' – 53' overlap). '-3454'; 3446'-3450'; , NU WH. RD &
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 14. I hereby certify that the foregoing is true and correct. Recompletion Non-Routine Fracturing Water Shut off Conversion to Injection Non-Routine Fracturing Water Shut off Conversion to Injection 15. Describe Proposed or Completed Operations 16. Altering Casing Conversion to Injection 17. Conversion to Injection 18. RIH w/ 6-1/4" bit & taggeth that the foregoing is true and correct. New Construction Non-Routine Fracturing Water Shut off Non-Routine Fracturing Water Shut off Conversion to Injection 18. RIH w/ 6-1/4" bit & taggeth that the foregoing is true and correct. New Construction Non-Routine Fracturing Water Shut off Non-Routine Fracturing Water Shut off Conversion to Injection 18. RIH w/ 6-1/4" bit & taggeth that the foregoing is true and correct. Non-Routine Fracturing Water Shut off Conversion to Injection 18. RIH w/ 6-1/4" bit & taggeth that the foregoing is true and correct. Non-Routine Fracturing Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water Shut off Conversion to Injection 19. Casing Repair Water S	ed up @ from 339 11 days " set @ 1'; 3450 ID BOP	3300'. Drilled cement 00' to 3752'. C/O well. R/R to clean out. 3389' – 53' overlap). '-3454'; 3446'-3450'; NU WH. RD &
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