

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC'D NOV 2 2006
 DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 2 PM 4 52

1. Type of Well
 GAS

2. Name of Operator

BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface-Unit N (SESW), 1200' FSL & 2370' FWL, Sec. 35, T27N, R5W, NMPM

Bottom-Unit O (SWSE), 700' FSL & 2000' FEL, Sec. 35, T27N, R5W, NMPM

- 5. Lease Number
NMSF-079493-A
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 27-5 Unit
- 8. Well Name & Number
San Juan 27-5 Unit 144P
- 9. API Well No.
30-039-29911
- 10. Field and Pool
Blanco MV/ Basin DK
- 11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Change of Plans	X Other - Casing Notice
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Plugging	<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Altering Casing		

13. Describe Proposed or Completed Operations

9/23/06 RIH w/ 8 3/4" bit & tag cement @ 228'. D/O cement & then formation to 3833'. Circ. hole. RIH w/ 88 jts, of 7", 23#, L-80 ST&C casing set @ 3823' w/ DV tool @ 2957'. 7/26/06 RU to cement. Stage 1 pumped preflush of 20 bbls FW & 10 bbls mud flush. Scavenger w/ 19 sx (57 cf - 10 bbls) Class C premium lite w/ 3% Cacl2, .25# celloflake, 42% FL-52, 5# LCM1 & .4% SMS. Lead w/ 50 sx (151 cf - 27 bbls) Class C premium lite w/ 3% Cacl2, .25# Celloflake, .4% FL52, 5# LCM1 & .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) Class C Type 3 w/ 1% Cacl2, .25# Celloflake, .2% FL-52. Drop plug & displaced w/ 50 bbls FW & 104 bbls mud. Opened DV tool & circ 15 bbls to surface. Stage 2 Pumped preflush of 20 bbls FW, 10 bbls mud flush,. Scavenger w/ 19 sx (57 cf - 10 bbls) Class C premium lite w/ 3% Cacl2, .25# Celloflake, 5# LCM1, .4% FL52 & .4% SMS. Tail w/ 373 sx (794 cf - 141 bbls) Class C premium lite w/ 3% Cacl, .25# Cellflake, 5# LCM-1, .4% FL-52, .4% SMS. Drop plug & displaced w/ 50 bbls of FW & 104 bbls mud. Circ 60 bbls cement to surface. WOC. NU BOP. 10/3/06 PT casing, 1500 #/30min. OK.

10/4/06 RIH w/ 6 1/4" bit & D/O DV tool. D/O cement & then formation to 7975' (TD). TD reached 10/7/06. Circ. hole. RIH w/ 191 jts 4 1/2", 11.6#, L-80, LT&C casing set @ 7973'. 10/8/06 RU cement. Pumped preflush of 10 bbls chemical wash & 2 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls) Class C cement. Tail w/ 294 sx (582 cf - 103 bbls) Class C premium lite w/ .3% CD-32, .25# Celloflake, 1% FL-52, 6.25# LCM-1. Drop plug & displaced w/ 123 bbls FW. Bumped Plug w/ 936#. ND. Install trash cap. RD & released rig @ 8/3/2006. Will show TOC & casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician Date 10/31/06.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
Date
NOV 03 2006
FARMINGTON FIELD OFFICE
BY <u>IL Salyers</u>