

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33688
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503-13
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number #25F
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 720 feet from the South line and 1895 feet from the East line

Section 36 Township 32N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6558'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

RCVD NOV 6 '06

OIL CONS. DIV.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/06 RIH w/8 3/4" bit & tagged cmt @ 225'. 10/31/06 D/O cmt & ahead to 3804'. Circulate hole. 11/1/06 RIH w/93jts of 7" 20# J55 ST&C csg set @ 3796'. Pumped preflush of 10bbls FW, 10bbls mud, 10bbls FW. Pumped w/19sxs(56cu-10bbls) Prem lite cmt w/3% CaCl2, .25pps Cell-o-flake, .5pps LCM1, .4% FL52, .4% SMS. Followed w/440sxs(937cu-167bbls) Prem lite w/3% CaCl2, .25pps Cell-o-flake, .5pps LCM1, .4% FL 52, .4% SMS. Tail in w/90sxs(124cu-22bbls) Type 3 cmt w/1% CaCl2, .25pps Cello-flake, .2% FL52. Drop plug and displace w/151bbls H2O. Bump plug w/1000psi. Circulate 62bbls of cmt to surface. ND BOP. NU BOP. PT csg to 1500psi for 30mins, ok.

11/2/06 RIH w/6 1/4" bit and tagged cmt. Unload hole. D/O float collar and ahead to 8211'. TD reached 11/4/06. 11/5/06 RIH w/202jts 4 1/2" csg 11.6# N80 LT&C csg and set @ 8180'. Pump preflush w/10bbls Chem wash, 2bbls FW. Pumped 9sxs(27cu-5bbls) Prem lite cmt w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/314sxs(622cu-110bbls) Prem lite w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Drop plug and displace w/131bbls H2O. ND BOP. RD MO 11/5/06. TOC and csg PT will be conducted by completion rig and shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sanchez TITLE Regulatory Tech DATE 11/6/06
Type or print name Amanda Sanchez E-mail address: asanchez@br-inc.com Telephone No. 505-326-9700

(This space for State use)

APPROVED BY Kelly G. Roberts TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 06 2006
Conditions of approval, if any: