Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 200

Type of Completion:   New Well   Work Over Unit   Work					BURE	AU O	F LAND	MANA	GEMENT							Expires: Ma	rch 31, 2007	
Type of Completion:	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease	Serial No.				
Name of Operator   Pride Energy Company											,			or Tribe Name				
See Name and Well Name and W	o, type o	Completi	on.			' <u>L</u>	I WORK OVER	- Dect	_	•		III, K	csvi, .	7	! Unit o	or CA Agree	ment Name and No.	
Address PO Box 701950, Tulsa, OK 74170-1950   Sa Phone No. (include area code)   9. AFI Will No. 304-843-20734	Name o	of Operator	r Pride			anv			RECI	- 1 4 E	TO N	1111		<del>ا</del> ۔	Lanca	Name and	Wall No	
Continue		· · · · · · · · · · · · · · · · · · ·						070	<del>- ,                                   </del>						San	Isidro 3-1		
At surface   Unit Letter P: 660' FSL & 660' FEL of Section 3-20N-3W   At top prod. interval reported below   At top prod. interval reported below   At total depth   At total	Addres	s PO Bo	x 70195	0, Tuls	a, OK 7	4170-1	950					area	code)	9				
At top prod interval reported below  At top prod interval reported below  2. County or Paral  2. County or Paral  3. Sec. T. R. M., on Block and  3. Survey or Area  2. County or Paral  2. County or Paral  3. M. M.  3. Sandoval  3. M. M.  3. M. M.  3. Sandoval  3. M. M.  3. Evations (DF, KRB, RT, GL)*  5915.0° GL  59	Location	n of Well	(Report	location	clearly a	nd in ac	cordance wit	h Federa	ıl requiremer	its)*				10			Exploratory 1	
11.   Sec. 1. R. M., on Block and Survey   12. Curry or Parish   13. State   15. Data   17. Data   16. Data Completed   19.72/2006   17. Blocations (DF, RKB, RT, GL)   6915.0° GL   79.79   19. Plug Back T.D. MD   19. Plu	At surf	ace; II	nit Lett	er P: 60	60' FSL	. & 660	' FEL of Sec	tion 3-2	0N-3W									
At total depth	At ton					<b>SC</b> 000	T E E OT SEC		011-577					1			n Block and	
Date   Spudded	титор	prod. micri	rui repor	ica belo	••									12	Coun	ty or Parish	13. State	
			<del></del>		D. T.	0.0					<del>,</del>							
Total Depth: MD	. Date S	pudded /	8/84	15.					·	•	01/22/2000			"			CKB, KI, GL)*	
22   Was well cored	. Total I	Depth: M	ID					.: MD			20. D	epth	Bridge	Plug Se	t: MD	)		
Was DST nn   No		T	VD 510	0'				TVD	1310'						TV	D	1310'	
Directional Survey? No   Yes (Submit copy)	L Type E	lectric &	Other M	lechanic	al Logs	Run (Sı	ibmit copy o	feach)	***									
Casing and Liner Record   Report all strings set in well											1			سنسا	<u></u>	<b></b>	• •	
Size   Size   Create   Wt (=7ft)   Top (MD)   Bottom (MD)   Depth   Type of Cement   Type	. Casing	and Line	r Recor	d (Rep	ort all s	trings	set in well)			· · · · · · · · · · · · · · · · · · ·	I							
	Hole Size	e Size/Grade Wt. (=/ft.) Top (MD)		(MD)	Bottom (MIII)   "		1		of Sks. & Slurry V of Cement (BBL		Vol.   BL)	d. Cement Top*		Amount Pulled				
Tubing Record  Tubing Record  Tize Depth Set (MD) Packer Depth (MD)  Tubing Record  Tubing Recor	13 3/8	<del></del>			suri	f.	223			200 s	X				surf.			
Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	7/8	<del> </del>	23	3	+	<del></del>	<del> </del>								1720			
Tubing Record  Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)    Producing Intervals   26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status    Fruitland Coal   1112   1127   1112-1127   .35   60   4 SPF    Acid, Fracture, Treatment, Cement Squeeze, etc   Depth Interval   Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water    Production - Interval A   First   Hours   Data   Test duced   Data   Test   Doil   Gas   Water   BBL   Corr. API   Gravity   Gas   Production Method   Corr. API   Gravity   Corr. API   Grav		4 1/2			340	4	5099			1/5 5	iX							
Tubing Record  Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)    Producing Intervals   26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status    Fruitland Coal   1112   1127   1112-1127   .35   60   4 SPF    Acid, Fracture, Treatment, Cement Squeeze, etc   Depth Interval   Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water    Production - Interval A   First   Hours   Data   Test duced   Data   Test   Doil   Gas   Water   BBL   Corr. API   Gravity   Gas   Production Method   Corr. API   Gravity   Corr. API   Grav		,			-		-					$\top$						
Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)			V to	01 @	138	36 <b>'</b>	(TOC @	1300	')									
Production - Interval A  First Test Date Date Tested Date Tested Under Date Need Date Tested Production SBL MCF BBL MCF			Cat (ME)	\\ DI-	D	(MD)	C:-	I Dan	de Cas (MD)	Daalesa	Danth ()	(D)	<del></del>	2:	Donel	Set (MD)	Backer Donth (MD)	
Production   Interval   Test   Hours   Test   Date   Dat	2 7/8	<del></del>	Set (ML	)) Pack	er Depui	(MD)	Size	Бер	ui Set (MD)	Packer	Depth (b	10)	•	Size	Depu	i Set (MD)	Packer Depth (MD)	
Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water  Production - Interval A  of First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Pumping Unit Pumping Unit Pumping Unit Production - Interval Best BBL MCF BBL Corr. API Gravity Pumping Unit Pumping Unit Ratio  Production - Interval Best BBL MCF BBL Gas Water Rate BBL MCF BBL Gas With Ratio  Production - Interval Best Test BBL MCF BBL Gas Water Rate BBL MCF BBL Gas Water Ratio  Production - Interval Best Test Production BBL MCF BBL Gas Water Ratio  Production - Interval Best Ratio  Production BBL Gas Water BBL Gas/Oil Ratio  Well Status  Well Status  Well Status  Production Method Gravity  Ratio BBL Ratio  Well Status  Well Status  Well Status  Ratio Well Status		ing Interva						26.	Perforation	Record	1							
Acid, Fracture, Treatment, Cement Squeeze, etc  Depth Interval  12-1127'  Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water  Production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Cort. API Gravity Pumping Unit  Ratio  Production - Interval A  e First Test Hours Test Date Rate BBL MCF BBL Gas/Oil BBL MCF BBL Gas/Oil BBL MCF BBL Ratio  Production - Interval B  e First Test Test Date Hours Test BBL MCF BBL Gas Water Gas/Oil BBL MCF BBL Ratio  Production - Interval B  e First Test Test Date Hours Test Production Dil Gas BBL MCF BBL Corr. API Gravity Pumping Unit  Corr. API Gas/Oil Well Status  Production - Interval B  e First Test Test Production Dil Gas BBL MCF BBL Corr. API Gravity Production Method  Test Date Hours Test Production Dil Gas BBL MCF BBL Water Gas/Oil BBL MCF BBL Water Gas/Oil Well Status  SI Dil Press. Cag. 24 Hr. Oil Gas BBL MCF BBL Ratio Water Gas/Oil Well Status  Rate BBL MCF BBL Ratio Well Status									· <del></del>				ze					
Depth Interval  12-1127'  Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water  Production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  In the production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Corr. API Gravity  Gas Gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Oil Gas BBL MCF BBL Gravity  Production - Interval B  e First Test Hours Test Hours Test BBL MCF BBL Gravity  Production Method BBL MCF BBL Gravity  Rate BBL MCF BBL Gravity  Production Method Gravity  Rate BBL MCF BBL Gravity  Water BBL Gas/Oil Gravity  Five Press. Csg. Five Press. Csg. Five Press. Sl Press. Sl Press. Csg. Five Press. Sl Press. Rate BBL MCF BBL Gas/Oil Ratio	N Fruitland Coal				1112	1112 1127		1112	1112-1127			.35 60		60		4 SPF		
Depth Interval  12-1127'  Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water  Production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  In the production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Corr. API Gravity  Gas Gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Oil Gas BBL MCF BBL Gravity  Production - Interval B  e First Test Hours Test Hours Test BBL MCF BBL Gravity  Production Method BBL MCF BBL Gravity  Rate BBL MCF BBL Gravity  Production Method Gravity  Rate BBL MCF BBL Gravity  Water BBL Gas/Oil Gravity  Five Press. Csg. Five Press. Csg. Five Press. Sl Press. Sl Press. Csg. Five Press. Sl Press. Rate BBL MCF BBL Gas/Oil Ratio	)														-			
Depth Interval  12-1127'  Acidized perfs w/ 1000 gals. 15% HCl and 120 gals KCl water  Production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  In the production - Interval A  e First Test duced Date Tested Production BBL MCF BBL Corr. API Gravity  gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Corr. API Gravity  Gas Gravity  Production Method Pumping Unit  Production - Interval B  e First Test Hours Test BBL MCF BBL Oil Gas BBL MCF BBL Gravity  Production - Interval B  e First Test Hours Test Hours Test BBL MCF BBL Gravity  Production Method BBL MCF BBL Gravity  Rate BBL MCF BBL Gravity  Production Method Gravity  Rate BBL MCF BBL Gravity  Water BBL Gas/Oil Gravity  Five Press. Csg. Five Press. Csg. Five Press. Sl Press. Sl Press. Csg. Five Press. Sl Press. Rate BBL MCF BBL Gas/Oil Ratio		į										-	-					
Production - Interval A  e First Test Hours Test Date Tested Production BBL MCF BBL Corr. API Gravity  Production - Interval A  e First Test Hours Test Hours Test BBL MCF BBL Corr. API Gravity  Production - Interval A  e First Test Hours Test Hours Test BBL MCF BBL Corr. API Gravity  Production - Interval B  e First Test Hours Test BBL MCF BBL Gas/Oil Ratio  Production - Interval B  e First Test Hours Test Hours SI Production BBL MCF BBL Gas/Oil Ratio  Production - Interval B  e First Test Hours Test Hours Production BBL MCF BBL Gravity  Rate BBL MCF BBL Gas/Oil Well Status  Ratio Water Gravity Production Method Gravity  Rate BBL Ratio Well Status  Rate BBL Ratio				Cement	Squeeze,	etc.												
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duced Date Tested Production BBL MCF BBL Corr. API Gravity    Pumping Unit	Date First			Test	To	)il	Gas	Water	Oil Grav	oity	Gas		P	roduction	Method 9		- CIVED O	
Ske Tbg. Press. Csg. Press. Sl    Production - Interval B    First Test Date    Date Tested    Tbg. Press. Csg. Production    BBL    Gas    Water    BBL    Gas    Water    BBL    Gas    Water    BBL    Gas    Oil Gravity    Corr. API    Gas    Gas    Gas    Water    BBL    Oil Gravity    Corr. API    Gas    Five. Press. Csg. Sl    Five. Press. Csg. Sl    Five. Press. Rate    BBL    Gas    Water    BBL    Gas    Water    BBL    Gas    Water    BBL    Corr. API    Gas    Well Status    Production Method    Well Status    Ratio    Well Status    Ratio    Well Status    Ratio    Well Status    Ratio    Ratio    Well Status    Ratio    Ratio    Ratio    Well Status    Ratio    Ratio	roduced /22/2006	Date	Tested	Produ	ction E	BBL	MCF	BBL	Corr. Al	Pľ					- 6		RECEIVE OF	
Production - Interval B  E First Test Hours Date Tested Production BBL MCF BBL Oil Gravity Corr. API Gravity Gravity  Ke Tbg. Press. Csg. S1  Test Date Tested Production BBL MCF BBL Oil Gas BBL MCF BBL Oil Gravity Corr. API Gravity  Rate BBL MCF BBL Ratio  Water Gas/Oil Ratio  Well Status  Rate BBL Ratio	hoke	Tbg. Press.	Csg.	24 Hr		)il	Gas	Water			Well	Status				10 C	ALC: ME	
Production - Interval B  e First Test Hours Tested Production BBL MCF BBL Oil Gravity Corr. API Gas Gravity Production Method  ke Tbg. Press. Csg. Flwg. Press. S1    S1	lize				E	BBL	MCF	BBL	Ratio							SIM	Dun 01	
ke Tbg. Press. Csg. Flwg. Press. Sl    Tested Production BBL MCF BBL Corr. API Gravity  MCF BBL Corr. API Gravity  Gravity  Well Status  Well Status			rval B				1		H							~~~		
Flwg. Press. Rate BBL MCF BBL Ratio	Pate First roduced												Pi	roduction	Method			
	hoke ize	Flwg.	Csg. Press.		OB			Water BBL			Well	Status						
SEE WASHINGTON TONG SOURCES THE CONTINUOUS WITH DESCRIPTION WERE	*(Spa inst		nd space	for ada	litional	ata on -	21							-AC		E 0 00	779	

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Plad Rio Poenco 1-17-06

نةb. Produ	iction - Inte	rval C								····
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Toqueeu			->							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D	1	1	1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u> </u>	
-		ias (Sold,	used for fuel	, vented, etc	:.)					
ven								<del></del>		
Show tests	w all import	ant zones	s (Include Aq s of porosity rval tested, cu	and conten	ts thereof: , time tool o	Cored interval open, flowing	als and all drill-ste and shut-in pressur	m Ì	tion (Log) Markers	
For	nation	Тор	Bottom	1	Desc	criptions, Cont	ents, etc.		Name	Top Meas. Depth
	,									
32. Addi	tional remar	rks (includ	de plugging p	orocedure):			<del></del>			
					·					
☐ E	ectrical/Me	chanical I	been attache Logs (1 full si ging and cem	et req'd.)		the appropria Geologic Repo Core Analysis		rt Directio	nal Survey	1000
	eby certify t	hat the for	regoing and a	ittached info	ormation is	complete and			able records (see attached instru	
34. I her									of Pride Produc Partner of Pri	
	(please pri	nt) Matt	hew L. Pric	de						
	•	Matt	thew L. Pric	u L	Pri	æ	an		a General Partn	