State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised June 10, 2003

District II	DI., 1100		E	nergy, N	Amerals &	Natural Res	sour	ces			Revised June 10, 2003	
1301 W. Grand District III	Avenue, A	Artesia, NM	38210	Oil	Concervat	ion Division	on Division Submit to Appropriate Dist					
1000 Rio Brazos Rd., Aztec. NM 87410 1220 South St. Francis Dr											5 Copies	
District IV 1220 S. St. Fran	rcie Dr. S	anta Fe NM	87505		Santa Fe, N		•				AMENDED REPORT	
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Pri	de Ener	gy Compa	ıny					151323				
). Box 7 sa, OK						Reason for Filing Code/ Effective Date					
⁴ API Numb			1		····	6 Pool Code	122/06					
30 - 043-2			ol Name Puerco	Das	itland	Our	el			629		
7 Property C		8 P1					⁹ Well Number					
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	no.											
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V. Well	Comp	letion Da	ta						··			
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