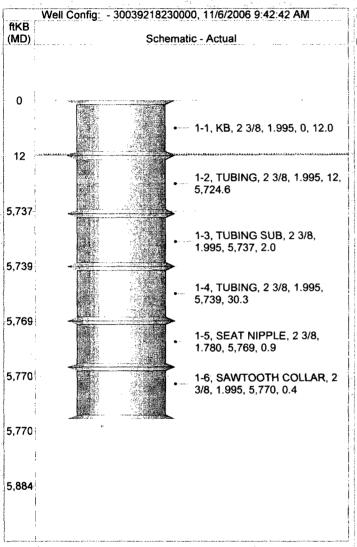
"	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	e e e e e e e e e e e e e e e e e e e	DNDVB'O	
	Sundry Notices and Reports on Wells			
1.	Type of Well GAS	2203 MOU S FAEGE:	17 4 EH	<ul> <li>5. Lease Number     Jicarilla Contract #124</li> <li>6. If Indian, All. or     Tribe Name</li> <li>7. Unit Agreement Name</li> </ul>
2.	Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP			J
	Address & Phone No. of Operator			8. Well Name & Number
3.	PO Box 4289, Farmington, NM 87499 (505) 326-9	700	,	Arizona Jicarilla A #5 9. API Well No.
4.	Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM			30-039-21823 10. Field and Pool
Z	Unit D (NWNW), 1180' FNL & 800' FWL, So	ec. 13, T25N, R4W N		Blanco PC South/Blanco MV  11. County and State Rio Arriba, NM
13. 10/RU pkr csg	Subsequent Report  Final Abandonment  Describe Proposed or Completed Operations 3/06 MIRU Drake #22. Check PSI on Csg. (12 W/L, ran gauge ring to 5325', POOH. RIH w/ TIH w/ bailer, COUT to PBTD. TIH w/ RBP of TOOH w/ 7" pkr.  10/10/06 AM-Checked 7" csg. above P leak between PC perfs & MV perfs (lost Verbal approval to squeeze given by Jir 10/10-10/15-After further investigati NO leak. A (witnessed) charted PT was 16/06 TOOH w/ tbg. & Baker Packer. TIH w/ tbg. & RBP. Tagged, no fill, unload hole w/ air/ PC @ approx. 183 MCF. TIH set RBP @ 3800 H, latch onto RBP, let equalize, release RBP, Toded @ 5770' w/ SN @ 5769'. ND BOP, NU WI Il now commingle per DHC - 2379AZ	tbg. plug & set @ 5 & pkr., test RBP, pu  C perfs (3530' to t 150# in 15 min. m Lovato with the ion it was discover completed to ver RBP, unload hole w. mist, circ. clean. Si ', ran separator tes OOH. C/O to PBTD. H. RD & released r	off to Injection  , 100 PC), blow does 320', POOH, RD N  Il pkr above TOL.  surface), held so @ 600# betwee  BLM on 10/10/0  ed that due to m  ify that no casing / air mist, circulativab well back, 10/ t on PC only, flow 10/19/06 TIH w,	W/L. ND WH, NU BOP. TOOH w/ tbg. & TOOH w/ 4-1/2" pkr, TIH w/ 7" pkr, PT olid @ 800#/30 min., found a small en 3597' & 5711' in 4-1/2" csg.) of (leaks are across the Chacra interval). nultiple equipment failures their was g leaks were found. te & clean off RBP, release RBP. TOOH 1/18/06 rig up separator for flow test, test @ 51 MCF. Released separator.
Sign	I hereby certify that the foregoing is true and corned hed Philana	Thompson	Title <u>Regulatory Te</u>	cch Date11/6/06 ACCEPTED FOR RECORD
	is space for Federal or State Office use) PROVED BY	Title		Date NOV 0 7 2006
	NDITION OF APPROVAL, if any:  8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make sited States any take. Fictitious or foundations as to any matter.	any department or agency of	IMOCD &	FARMINGTON FIELD OFFICE BY

## ConocoPhillips

## END OF WELL SCHEMATIC ARIZONA JICARILLA A #5

County RIO ARRIBA Gr Elev (ft) 0.00 State/Province NEW MEXICO Orig KB (ft) Latitude (DMS) 12.00 36° 24' 15.959" N Surface Legal Location NMPM,013-025N-004W Longitude (DMS) 107° 12' 35.82" W N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref 1,180.00 N 800.00 W Original Spud Date Rig Release Date 10/9/1978 10/19/2006



Casing Strings

Casing Description Centralizers Count

Cement

Description

Cement Stages

Comment

Page 1/1

