Submit 3 Copies To Appropriate District	State of New Mex	xico	용 글 c.Form C-103
Office District I	Energy, Minerals and Natur		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONSERVATION	DIVISION	WELL API NO. 30-039-29854
1301 W. Grand Ave., Artesia, NM 88210 District II <u>I</u>	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Dease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		E-178-1	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Blanco Unit 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			10B
2. Name of Operator			9. OGRID Number
Devon Energy Production Company L.P. 3. Address of Operator			6137 10. Pool name or Wildcat
PO Box 6459, Navajo Dam, NM 87419			Blanco Mesaverde
4. Well Location			
Unit Letter K : 1,670 feet from the South line and 1,810 feet from the West line			
Section 16 Township 30N Range 7W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,242'			
Pit or Below-grade Tank Application ☐ or Cl			
Pit typeDepth to Groundwater	Distance from nearest fresh wa	ater well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	LUG AND ABANDON	REMEDIAL WOR	
	HANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING 🗎 N	IULTIPLE COMPL	CASING/CEMENT	I JOB 🛛
OTHER:		OTHER:	П
13. Describe proposed or complete		ertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Drilled 12 1/4" hole to 298' on 7/24/06, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing at 292'. Cemented w/200 sx (42 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 1500 psi.			
w/2/0 CaC1 and 1/4# 1 5% 1 loscal. Circulated 15 bols of centent to surface. Test casing to 1500 psi.			
Drilled 8 3/4" hole to 3,625' on 7/29/06, set 81 jts of 7", J-55 LT&C, 23# casing at 3,620'. Cemented lead w/500 sx (127 bbls) 50/50 POZ			
w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344. No cement to surface, top of cement is at 730'. Tested casing to 1500 psi.			
1500 psi.			Λ_
Drilled 6 1/4" hole to 6,143' on 8/1/06, set 145 jts 4 1/2", J-55, LT&C, 11.6# casing at 6,143'. Cemented lead w/325 sx (88 bbls) 50/50			
POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL. No cement to surface, top of cement is at 1,300°. Tested casing to 1500 psi. Landed 2 3/8" production tubing at 6,103'.			
Landed 2 3/8 production tubing at 0,10	J.		
-> * REPORT HO	N TOC WAS D	ETED MINE	6
I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed-according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE /// S.Z.	TITLE	Senior Operations	Technician DATE/O-27-06
Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917			
For State Use Only			
APPROVED BY: Kelly G.	TITLE	TIT OF PROPERTY	DATE NOV 0 6 200
Conditions of Approval (if any):			<u> </u>
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