

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL" for permit for such proposals

RCVD NOV 3 2006  
OIL CONS. DIV.  
DIST. 3  
RECEIVED  
OCT 24 2006

5. Lease Designation and Serial No.  
6. SE-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #241

9. API Well No.  
30-039-24511

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2090' FSL & 790' FEL, NE/4 SE/4 SEC 06-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-14-2006 MIRU, csg press 750 psi, BD to FB tank, TOH LD 99 jts 2 3/4", 4.7# J-55 tbg, tally & PU new 2-3/8", 4.7# J-55 tbg & TIH, land tbg as follows top down, tbg hanger, 1 jt, 8' pup, 10' pup, 96 jts, 1.78" F-Npl @ 3094', 26' mud anchor @ 3122', RD floor, ND BOP, NU B-1 adapter, SDFN.

04-17-2006 Tbg 700#, csg 210#, BD to FB tank, RIT as follows: 1" X 6' strainer npl, 2" X 1.5" X 12' RWAC pump w/ max stroke of 80", 3 - 1.25" SB's, 120 - 3/4" rods, 2' pony, 1.25" X 16' PR X 1.5" X 8' liner, seat pump, test tbg 500 psi, set tag, hang rods on unit, RD, release rig, turn well over to production.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 24, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCDB 11/14

ROSA UNIT #241  
FRUITLAND COAL

Spud: 07/31/90

Completed: 08/19/90

1<sup>st</sup> Delivery: 12/03/92

Cavitated: 8/13/90 - 8/19/90

Re-Cavitated: 5/22/00 - 6/12/00

Rod & Pump Install: 10/28/05

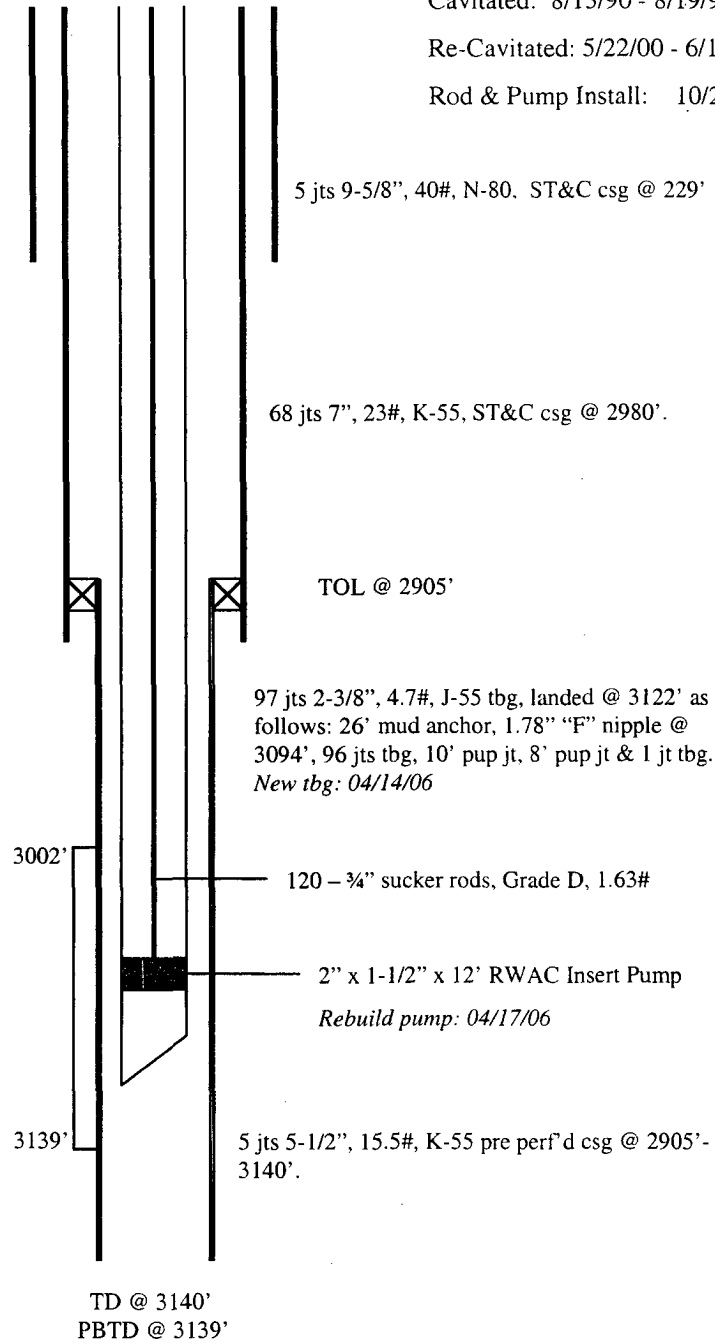
Location:

2090' FSL and 790' FEL  
NE/4 SE/4 Sec 06(I), T31N, R05W  
Rio Arriba, NM

Elevation: 6333' GL  
API # 30-039-24511

Top	Depth
Ojo Alamo	2390'
Kirtland	2490'
Fruitland	2930'

Perforation interval: 3002' - 3139'  
Pre-Perforated Liner



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 40#	160 sx	189 cu.ft.	Surface
8-3/4"	7", 23#	660 sx	1008 cu.ft.	Surface
6-1/4"	5-1/2", 15.5#	n/a	n/a	n/a