

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 3 2006  
OIL CONS. DIV.

DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 NOV

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SUBMIT IN TRIPLICATE

|  |   |
|--|---|
| 1. Type of Well<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 8. Well Name and No.<br>ROSA UNIT #258                          |
| 2. Name of Operator<br>WILLIAMS PRODUCTION COMPANY   | 9. API Well No.<br>30-039-24646                                 |
| 3. Address and Telephone No.<br>PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254  | 10. Field and Pool, or Exploratory Area<br>BASIN FRUITLAND COAL |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>790' FSL & 865' FWL, SW/4 SW/4 SEC 22-T31N-R05W        | 11. County or Parish, State<br>RIO ARRIBA, NM                   |

72

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |
|---------------------|---|
| Notice of Intent    | Abandonment   |
| X Subsequent Report | Recompletion  |
| Final Abandonment   | Plugging Back   |
|                     | Casing Repair   |
|                     | Altering Casing   |
|                     | Other <u>CO, RIH w/ liner, tbg, rods &amp; pump, RTP</u>  |
|                     | Change of Plans   |
|                     | New Construction  |
|                     | Non-Routine Fracturing  |
|                     | Water Shut-Off  |
|                     | Conversion to Injection   |
|                     | Dispose Water   |
|                     | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-12-2006 MIRU, bled dwn & kill w/ form wtr. ND w/ xmas tree. NU BOP, mud cross, BOP, tbg head, HCR valves & blooie line. Install work platform. Unland tbg & remove tbg hgr. TOH w/ tbg, tag fill at 3360' = 7' fill. NU air pack and broke circ with 10 bph air/soap/corrosion inhibitor. Disp 10 bbls form water w/ air. Circulated coffee ground size coal from 3360' to PBTD @ 3367'. Circ clean and made soap sweeps. ND air pack. Singled down with 300' 2 3/8" tbg, SDFN.

05-13-2006 Bled down and killed w/ formation water. TOO H w/ 2 3/8" tbg. Load out, sent to Tubascope to be inspected. MIRU, set pipe racks and V-Door. MI and off loaded 2 7/8" DP & 12 3 1/2" DC's. Cleaned out rig pit and did pump repairs. Installed safety devices on rig. MI, NU w/ 2nd air compressor and booster. SDFN.

05-15-2006 Bled & kill w/ form wtr. TOO H w/ TIW liner setting and pulling tool on 2 7/8" American full hole DP. NU 4 line string up and dead line weigh indicator. Worked liner at 100,000# - unable to get moving. Closed well in and put in static position. Worked liner and got moving. TOO H w/ DP. MIRU San Juan csg service. TOO H, singled down with 5 1/2", 17# liner. Recovered 5 jts in poor shape. ND WSI and San Juan csg service. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date October 26, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD 11/14/06

05-16-2006 Bled & kill w/ form wtr. MU 6 1/4" tri-cone bit, 7 3/2" DC's, TIH w/ same on 2 7/8" DP. Tagged TOF @ 1177', NU power swivel & air pack. Broke circulation with 10 bph air/soap/corrosion inhibitor. Circulated and rotated from 1177' to 2185', pushing floating bridge ahead of us. SWI for night to allow pressure to equalize and fall out. SDFN

05-17-2006 420 PSI on csg. Opened blooie line and surged off pressure. Unloaded heavy coal and formation water. TIH w/ drilling assembly. Hung off at 3186', NU air and power swivel. Unable to break circulation, bit plugged. Unable to break free. TOH with drilling assembly. Bit and string float plugged solid w/ coal. Cleaned bit and string float. TIH w/ 6 1/4" bit and drilling assembly. Hung off at 3186' inside 7" csg. NU w/ air pack and power swivel. Broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 70 bbls form water and light to med coal. Circulated and rotated to 3249'. Recovering 40 bph form wtr and light /med coal. Circ clean and made soap sweep. TUH and hung off at 3120' inside 7". SDFN.

05-18-2006 580# psi on csg, bled down. Trip down hole to bottom of 7" csg. NU air pack and power swivel. Pumped air down DP and press to 600 psi. Surged blooie line open. Unloaded heavy coal and shale mud to nickel and dime size coal - unloaded steady for 1 hour. TIH to 3186' btm of 7". Broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulate/rotate from 3197' to 3280'. Recovered med coffee ground/nickel and dime sized coal with 20 bph formation water. Made soap sweeps and tripped up hole. Hung off in 7" csg at 3120'. SDFN.

05-19-2006 600 psi on csg. NU air pack, pumped down DP, pressured to 650 psi. Surged blooie line open. Unloaded 20 bbls form water with light to medium coffee ground and coffee bean sized coal. TIH w/ drilling assembly to 3186'. Broke circulation with 10 bph air/soap/corrosion inhibitor. Circulated and rotated from 3197' to 3343' = 31' from PBTD. Recovered heavy coal returns - coal running. Recovering coffee ground to nickel size coal with 20 bph formation water. Trip up hole, hung off at 3120' inside 7" csg. SDFN

05-22-2006 Csg = 680 psi. Pressured DP to 750 psi. Surged blooie line open. Unloaded 30 bbls form water with light to medium coffee bean and coffee ground size coal with heavy coal dust mud. TIH w/ DP to 3186'. Broke circulation with 10 bph air/soap/corrosion inhibitor. Circulated and 1 hour to put in static position. Pressure built to 500 psi. Pumped air down drill pipe - pressured to 550 psi. Surged blooie line open and got pipe moving. Circulated w/ air and recovered heavy coal fines, mud and coffee ground, coffee bean size coal with very little water returns. Circulated clean and made soap sweep. TUH & hung off in 7" csg. SDFN.

05-23-2006 600 psi on csg. Pumped air down DP, pressured to 650 psi, surged blooie line open, recovered 10 bbls formation water with coal fines. Trip down hole to 3186', broke circulation with 10 bph air/soap/corrosion inhibitor, circulated/rotated from 3197' to 3343', tight spot, shale shelf. Circulated/rotated making soap sweeps, recovered 15 bph formation water w/ hvy returns of coal fines to quarter sized coal, circulating at 550 psi, circulated clean. TUH, hung off at 3120' inside 7" csg, SDFN.

05-24-2006 600 psi on csg. Pressured DP to 650 psi, surged blooie line open, recovered 15 bbls wtr w/ heavy coal fines. Tripped down hole to 3186', broke circ w/ 10 bph air/soap/corrosion inhibitor, circulate/rotate from 3197' to 3313', stopped solid, drilled out bridge from 3313' to 3342', fell through, circulate/rotate @ 3343', recovering hvy coal fines to nickel sized coal w/ 25 bph form wtr, loosing circ @ 3343', just below shale shelf, made soap sweeps, recovering circulation at 850 psi. Unloading hvy coal fines to coffee bean sized coal with 25 bph war, circulated clean, made soap sweeps. Tripped up hole, hung off in 7" csg @ 3120', SDFN.

05-25-2006 Csg = 600#, pumped air down DP & pressured to 650 psi. Opened blooie line and surged off, unloaded heavy coal fines/coffee ground size coal w/ 20 bbls form wtr. TIH w/ drill assembly to 3186', broke circ w/ 10 bph air/soap/corrosion inhibitor. Circulate & rotate from 3197' to bridge at 3319', drilled from 3319' to 3342', fell through bridge. TIH to 3349' = 16' inside bottle neck, pressure up at 3349'. TUH to 3319', unloading heavy coal fines and 35 bph form wtr. Pumping into formation at 600 psi and circulating at 550 psi, made soap sweeps, TUH, hung off in 7" csg @ 3120', SDFN.

05-26-2006 740 psi on csg. Pumped air down DP, pressured to 750 psi, surged blooie line open, unloaded 35 bbls form wtr with hvy coffee ground size coal. TIH with drill assembly to 3186', broke circ with 10 bph air/soap/corrosion inhibitor. Circulate/rotate in hole to solid bridge at 3335' = 2' inside of bottle neck. Circulated/drilled from 3335' to 3360' = 7' above original landing of liner. Lost circulation immediately, pull up to 3327', let well unload, recovered heavy coffee ground size coal. Repeated procedure until cavity clean, recovering 30/35 bph form war, circulated clean and made soap sweeps. Trip up hole, hung off in 7" csg @ 3120'. Will run new liner Tuesday, rig SD until Tuesday until 5/30/06.

05-30-2006 740 psi on csg. Bled to 360 psi through choke manifold at 360 pressure going back up. Bled down through blooie line, recovered 15 bbls form war with light coal fines. TIH w/ drilling assembly. Tagged solid coal bridge at 3327' just above the bottle neck. NU air package broke circulation with 10 bph air/soap/corrosion inhibitor. Circulated and rotated through coal bridge to 3360'. Loosing circulation when we went through bottle neck, trip up hole above bottle neck and unloaded. CO to 3360'. Made soap sweeps and ND air package, TOOH w/ drilling assembly. MIRU San Juan csg crew, MU shoe & 6 jts 5 1/2", 17# blank liner w/ hgr assembly. TIH w/ same on 2 7/8" DP. Hung in 7" @ 2800'. Flow back thru blooie line w/ monitor on location, lit flare and evap pit wtr.

05-31-2006 Flowed back over night through blooie line. TIH & land 6 jts 5 1/2", 17#, N-80 blank liner @ 3369', TOL @ 3105'. Released setting tool from H-Latch, TOO H w/ DP, TIH w/ 3 1/2" DC's, TOO H w/ DC's. MIRU Basin perforators, perf Fruitland zone w/ 3 1/8" Hollow Steel Carrier w/ 216 x 0.50" holes as follows: 3252' - 56', 3263' - 70', 3290' - 94', 3310' - 24' & 3343' - 68'. RD perforators, SDFN.

06-01-2006 600 psi on csg. Bled down through choke manifold. MU 2 7/8" notched collar, TIH w/ same on 2 7/8" production string, measured & rabbited, PU tbg, TIH tagged fill @ 3366' = 3' fill (PBTD @ 3369'). NU air package, broke circulation with 10 bph air/soap/corrosion inhibitor. Displaced 20 bbls formation water with air. Circulated coal fines from 3366' to 3369' (PBTD), circulate clean, made soap sweeps. TOO H w/ 2 7/8" tbg. Loaded out and haul excess liner to Tubascope. Moved in and off loaded gas anchor and sucker rods. Loaded out csg & DP tools, SDFN.

06-02-2006 600 psi on csg. Bled down through choke manifold. MIRU coil tbg equipment, MU 2-7/8" screened gas anchor w/ 2.28" "F" nipple. TIH w/ same on new 2 7/8" prod string tbg with 1/4" stainless steel capillary chem line strapped to outside of tubing. Land 105 jts 2 7/8", 6.5#, J-55 tbg @ 3367' as follows: gas anchor w/ orange peel on bottom, 2.28" "F" nipple @ 3335', 104 jts tbg, 2' pup jt & 1 jt tbg. ND w/ blooie line - mud cross and BOPs. NU new companion flange adapted for chem injection. NU w/ prod head. NU w/ air pack. Pump ahead w/ 3 bbls form wtr and pump off check at 500 psi. ND w/ air pack & rig for rods. TIH w/ pump - 3 x 1 1/4" sinker bars on 3/4" sucker rods -- picked up in singles. Dressed polished rod & spaced pump. Fill w/ form wtr. Press to 500 psi w/ rig pump. Stroked pump to 500# w/ rig, clean location, release rig @ 1900 hrs. Turn well to production department, final report.