

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 3 2006
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 OCT 20 AM 9 07

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation and Serial No. SF-078767 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 | 7. If Unit or CA, Agreement Designation ROSA UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 300' FSL & 225' FWL, SE/4 SW/4 SEC 07-T31N-R05W | 8. Well Name and No. ROSA UNIT #227 |
| | 9. API Well No. 30-039-25063 |
| | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| | 11. County or Parish, State RIO ARRIBA, NM |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|---|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Pumping Unit & Rod Installation</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-06-2006 MIRU. Bled down tbg & csg. Killed down tbg w/ formation water. ND w/ xmas tree. NU w/ BOP & working platform. Unlanded tbg & TIH, tag top of coal fill @ 3359'. NU air pack, break circulation w/ 10 bph air/ soap/ corrosion inhibitor. Circulated coal fill from 3359' to 3362'. PBTd @ 3385 = 23' above PBTd. Solid on iron. Circulated wellbore clean & made soap sweeps. ND w/ air pack. TOH w/ 2 3/8" string tbg, measured out of hole w/ tbg. Recovered 107 singles = 3346.55'. Recovered setting tool for a pump off expendable mill setting sub on bottom of tbg, leaving mill @ 3362', covering the bottom 23' of perforations.

09-07-2006 550 psi on csg. Bled down through choke manifold. Moved in & off loaded 4 x 3 1/8" DC's. Made up 4 3/4" washover shoe w/ 4' extension, 3 1/8" bumper sub, 3 1/8" jars, 4 x 3 1/8" DC's & TIH w/ same on 2 3/8" string tbg. Located top of fish @ 3362', NU w/ power swivel & air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Milled on fish @ 3362', fell through to 3380'. Milled on fish from 3380' to 3383' = 2' above pbt. Circulated clean & made soap sweep. TOH w/ 2 3/8" tbg & mill assembly. LD 4 x 3 1/8" DC's. Broke down & loaded out w/ mill equipment. Recovered the 2' mandrel from the expendable mill leaving @ most a 1' mill = pbt. now at 3382'.

09-08-2006 Csg pressure 550#. Bled down through choke manifold. MIRU w/ Dyna Coil equip. MU 2 3/8" mud anchor & 1.78" F-nipple & TIH w/ same, strapped 1/4" stainless steel chem capillary tbg to outside of prod tbg. NU w/ chem adapted tbg hanger & landed tbg overall @ 3380'. ND w/ working platform & BOP. NU w/ new chemical adapted companion flange. NU w/ new prod head. Rigged out w/ Dyna Coil. NU w/ air pack & pumped ahead w/ 3 bbls formation water, pumped off expendable check @ 550 psi. ND w/ air pack & rigged to run rods. Made up new 2" x 1 1/4" pump & TIH w/ same on new 3/4" sucker rods, picked rods up in single. Dressed 1 1/4" polished rod w/ 1 1/2" polished rod liner, stuffing box, load cell & rod rotator. Spaced pump & fill tbg w/ prod water. Press tested @ 500 psi, solid test. Stroked pump to 500 psi, good pump action. NU w/ pump jack & hung on ready for prod. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 17, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

03 2006

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FARMINGTON FIELD OFFICE