

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECD NOV 3 06
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 20 AM 9 06

SUBMIT IN TRIPLICATE

RECEIVED

OCT 20 2006

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #119
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-25143
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 985' FSL & 1055' FWL SE/4 SW/4 SEC 18-T31N-R05W	11. County or Parish, State RIO ARriba, NM

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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Pull tbg, replace bad jts</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-13-2006 MIRU, spot rig and equip. Set up with rig mast. MIRU Phoenix WL equipment. TIH w/ sinker bar, tagged sand fill at 7941', PBD @ 8112' = 171' sand fill. TIH w/ gauge ring, located SN @ at 7895'. TIH, set CW plug at 7872'. Rigged out with Phoenix wireline equipment, SDFN.

02-14-2006 Csg and tbg 300 psi. Bled dwn tbg & csg. Killed csg w/ KCl. ND w/ xmas tree - head bolts & lock down bolts corroded - worked free & hack sawed some of the head bolts. NU w/ BOP. Unland tbg & tag for fill. Top of fill @ 7945', btm DK perf at 7964' = 19' perforations covered, PBD at 8112' = 167' sand fill. NU air pack and broke circ w/ 10 bph air/ soap / corrosion inhibitor -- disp 35 bbls form water. Circ frac sand from 7945' to PBD at 8112'. Sand was running and stopped. Made soap sweeps and circ at PBD for 1 hour, no sand returns. TUH and hung off at 7800'. Let stand over night. SDFN.

02-15-2006 Csg = 300 psi. TIH and tag fill, 20' sand fill entry overnight. Circ to PBD - soap sweeps - sand stopped running. TOOH w/ 2 3/8" tbg and tbg parted just below collar w/ 20 sgls out. Caught pipe in slips and parted down hole. Their was 6 sgls caught by slips. Went to LD 6 sgls and pipe parted again just below collar. Recovered 26 single 2 3/8" tbg = 815'. Leaving 7149' fish in hole. Ordered out work string and fish tools. MI and spotted 8300' 2 3/8", N-80 work string tbg, DC's & fishing equipment. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 17, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

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FARMINGTON FIELD OFFICE

02-16-2006 Csg = 300 psi, bled & killed. MU 4 11/16" overshot w/ 3 1/16" grapple, bumper sub, jars, 4 x 3 1/8" DC's, accelerator. TIH w/ fish assembly on 2 3/8", N-80 WS tbg, PU in singles. Engaged fish, top @ 1122', worked and got moving. TOH w/ fish assembly & tbg. Recovered 685' fish, cork screwed and wrapped around self, leaving 2 3/8" body at 1807'. MU overshot w/ 2 3/8" grapple & TIH w/ fish assembly on WS tbg. Located fish top @ 1762' = 45' high. Worked over fish and worked same, got moving. TOH w/ fish assembly and tbg. Recovered 66 sgls = 2062'. Leaving top of fish inside liner. Fishing neck sgl tbg split length ways. Total jts recovered to-date = 114 = 3562'. SDFN.

02-17-2006 Csg = 300 psi. Bled down & kill w/ kcl. Made up 3 7/8" mill shoe, 1 jt wash pipe, bumper sub, jars & DC's. TIH w/ mill assembly on 2 3/8" tbg, PU replacement tbg in singles. Tagged top of fish @ 3779'. Nipple up w/ power swivel and air pack. Circulated and rotated over fish top. Circ and rotated from 3779' to 3812' - length of wash pipe to stop. Unable to get below 3812'. Circ clean and made soap sweep. TOH w/ tubing and mill assembly. TOH w/ mill assembly. Recovered 26' ribbon cut of tubing in wash over pipe. Broke down and load out mill assembly. MU over shot w/ 3 1/16" spiral grapple and 30' extension w/stop --bumper sub - jars -drill collars - accelerator. TIH and hung off at 800' for kill string. SDFN.

02-20-2006 Csg = 300#. Bled down to safe cond. TIH w/ spiral grapple fish assembly. Located top of fish @ 3809'. NU power swivel and air. Unable to engage fish. TOH w/ fish assembly and tbg. Overshot indicated portion of tbg body on top of collar. Spiral grapple untouched. MU 3 7/8" concave mill, jars, DC's & TIH w/ same on 2 3/8" tbg. Tagged top of fish @ 3809'. NU w/ air & power swivel. Milled from 3809' to 3814' = 5'. Circ clean & made soap sweep. ND w/ air and power swivel. TOH w/ mill assembly, wear pattern on mill indicate fish neck 2 3/8" clean body. MU overshot w/ 23/8" basket grapple and TIH w/ fish assembly on tbg. Engage fish @ 3814', WUH 4'. Parted at 55000#. TOH w/ fish assembly. Re-covered 2 jts = 60'. Body break 1' above collar, clean break. SDFN.

02-21-2006 Csg = 300 psi, bled down and kill w/ KCl. MU & TIH w/ 3 3/4" overshot w/ 3 1/16" spiral grapple. Engaged fish at 3874'. MIRU WL Specialties. TIH w/ 1 7/16" free point tool, stopped at 3947'. TOH w/ free point tool. MU 1 7/16" Super jet cutter with out collar locator, tools 1' long. TIH w/ jet cutter. Stopped at 4094'. Worked pipe and tools and got to 5162'. Made jet cut at 5162'. RD WL equipment. TOOH w/ tbg and fish. Recovered 41 jts = 1274'. TOF @ 5150', ragged body looking up. Recovered to date = 157 jts = 4896', leaving 3032' fish to recover. MU & TIH w/ 3 7/8" concave mill assembly. Hung off at 3900'. SDFN.

02-22-2006 Csg = 300 psi. Complete TIH w/ mill assembly. Tag TOF @ 5150'. Broke circulation w/ air. Milled from 5150' to 5154'. Circulate, made soap sweep. TOOH w/ mill assembly. MU 3 3/4" overshot w/ 3 1/16" spiral grapple. TIH w/ fish assembly. Engaged fish @ 5154', jarred at 60,000#, unable to get moving. Singled out drilling line, jarred at 70,000#, got fish moving. ND w/ air & power swivel. TOOH w/ tbg & fish, dragging at 65,000# = 28,000# over string wt. BD & loaded out overshot. SDFN.

02-23-2006 Csg = 300 psi, bled down & kill w/ KCl, TOOH w/ fish. Recovered all of fish, SN & notched collar. Broke down & loaded out fishing equipment. TIH w/ notched collar and string float, tagged top of sand fill at 8018', PBTD at 8112' = 96' sand fill. NU air pack, break circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 35 bbls formation wtr = 2200' wtr w/ air. Circulated sand fill from 8018' to 8112' w/ air. Circulated wellbore clean, made soap sweep. TUH w/ tbg and hung off above perms at 7800'. SDFN.

02-24-2006 Csg = 300 psi. TIH, tagged top of fill @ 8087' = 25' sand entry overnight. Broke circulation w/ air - displaced 25 bbls formation wtr w/ air = 1250' water. Circ sand fill from 8087' to 8112' (PBTD). Circ clean and made soap sweep - clean sand not running. ND air package, TOOH w/ work string. MU mule shoe, 1 jt tbg, 1.78" "R" nipple/expandable check, TIH w/ same on 2 3/8" production string, hang well off @ 1200'. SD for weekend.

02-27-2006 Csg = 330 psi, bled down and kill w/ KCl. TIH w/ 2 3/8" production string tbg, measured and rabbited same. Landed tbg over all @ 7955'. ND w/ BOP and NU tree. MIRU Antelope test equipment, pressure tested WH & tree at 3500 psi, solid 15 min test. NU air package. Pumped ahead with 4 bbls KCl, dropped ball. Pumped off expendable check, circulated with air, recovered load wtr and unloaded wellbore of formation wtr. Circulated until dry, turn well to production department, release rig.