

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 3 '06  
OIL CONS. DIV.

DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 OCT 27

6  
If Indian, Allottee or Tribe Name  
6 22

SUBMIT IN TRIPLICATE

RECEIVED  
070 FARMINGTON

If Unit or CA, Agreement Designation  
NMNM78407X

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #363A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29527

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2620' 2460' FSL & 600' FEL, NE/4 SE/4 SEC 17-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Run liner, perf, land tbg, RTP

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-01-2006 Csg press & tbg press 850 psi, BD on 2", ND tree, NU cavitation stack, Sierra RU #1 blooie line, test stack 1500 psi 30 min, tally 2 7/8". 6.5#, J-55 tbg on TOO, 92 jts total, LD 12 jts that were cross threaded, secure well, SDFN.

05-02-2006 Csg press 900#, BD on 2", PU 8 - 4 3/4" DC's, TIH w/ 6 1/4" bit, X-O to DP, tally & PU 2 7/8" D.P., TIH to 3216', RU 3.5 P.S., secure well, SDFN

05-03-2006 Csg press 900 psi, BD on 2", est circ w/ 12 bph mist @ 3217', CO to 3496' TMD, ran med coal 5 hr, ret's slowed to lt, circ & work pipe 4.5 hr, bypass air, PU to 3217', unload 5 1/2" liner & 2 1/8" tbg, air hand on loc, flow well nat on blooie line.

05-04-2006 Flow well natural overnight, PU singles & TIH, tag @ 3426', CO w/ 12 bph mist to TMD @ 3496', PU 3217', RD power swivel, TOO, std back DP, LD 4 3/4" DC's, install 5 1/2" pipe rams, turn well to night crew, flow well natural overnight.

05-05-2006 Flow well natural overnight, RU csg crew, RIH w/ 7 jts 5 1/2", 17#, N-80 csg, land @ 3476' (TMD), TOL @ 3151' (TMD), 72' of overlap, circulate 7" csg clean, TOO, LD DP. TMD = 3496', PBTMD = 3475'. SDFN

05-06-2006 Perf the following intervals top down 3 1/8" HSC, 0.49" dia holes, 4 spf, total of 360 holes @ the following intervals: 3247' - 57', 3265' - 80', 3281' - 91', 3295' - 3315', 3354' - 84' & 3386' - 91', csg press 800#. TIH w/ 104 jts 2 7/8", 6.5#, J-55 production tbg, land @ 3429' as follows: 1/2" mule shoe/exp check, 1 jt tbg, 2.28" SN @ 3395', 103 jts tbg. ND stack, NU tree, test 2500 psi, pump off check @ 1050#, NU manifold to tree, RD pump & pit, turn well to production department, release rig @ 1830 hrs.

*schematic attached*

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 23, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC

**ROSA UNIT #363A  
BASIN FRUITLAND COAL**

Spud: 07/15/05

Completed: 12/16/05

1<sup>st</sup> Delivery: 12/21/05

Surface Location:

2620' FSL and 600' FEL  
NE/4 SE/4 Sec 17(I), T31N, R05W  
Rio Arriba, NM

Bottom Hole Location:

1661' FSL and 661' FEL  
NE/4 SE/4 Sec 17(I), T31N, R05W  
Rio Arriba, NM

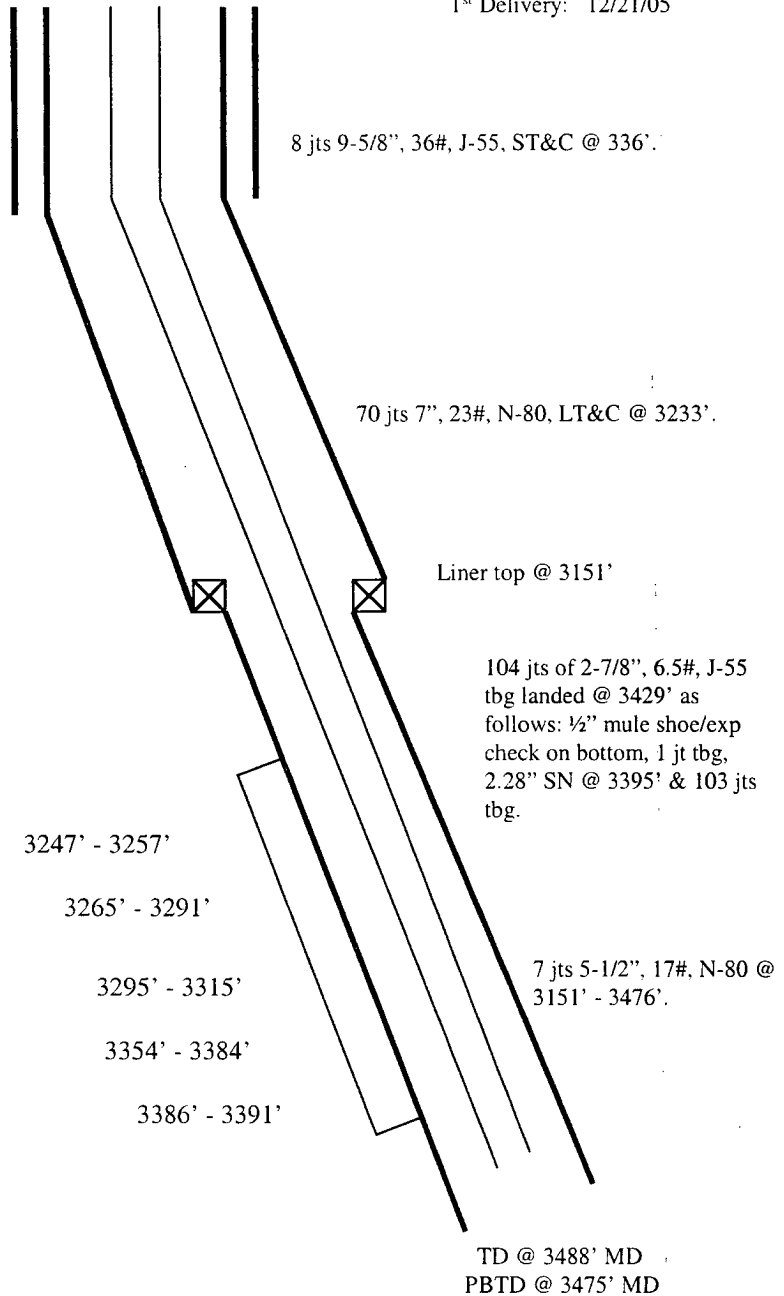
Elevation: 6322' GR

API # 30-039-29527

Top	MD	TVD
Ojo Alamo	2658'	2459'
Kirtland	2774'	2569'
Fruitland	3157'	2944'
Base of Coal	3373'	3159'

360, 0.49" holes total

Open hole from 6-1/4" to 9-1/2"  
from 3240' to 3488'



Hole Size	Casing	Cement	Volume	Top of Cnt
12-1/4"	9-5/8", 36#	160 sxs	224 cu.ft.	Surface
8-3/4"	7", 23#	550 sxs	1020 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cnt		