

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-08823

WELL API NO.  
30-045-08823

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Walker SRC

8. Well Number  
#1

9. OGRID Number  
14538

10. Pool name or Wildcat  
Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter G : 1320 feet from the North line and 1320 feet from the East line

Section 3 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ BH exemption

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests exemption to the bradenhead testing on the subject well, this well is a 1943 slimhole. Per OCD request we have included the BH tests for wells in the area of the subject well, and found no PSI on BH's in the surrounding area.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 11/8/06

Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE NOV 08 2006

Conditions of Approval (if any): If Adjacent well develop BH problems  
OCD may ask you to look at this well

8 11/14/06

SPUD DATE: 2/25/43  
COMPLETION DATE: 6/1/43

Latitude N36 45.544  
Longitude W108 4.830

**WALKER SRC 1 PC**  
Township 029N Range 012W  
Section 003 1320 FNL & 1320 FEL  
SAN JUAN COUNTY, NM

DPNO/AIN 8467501  
METER # 32552  
API # 30045088230000  
METER # 32552  
Run # 42342

**STATUS:** FLOWING W/COMPRESSOR

Current Wellbore

8.5" 32 # set @ 550'  
Cemented with no data to no data

TOC @  
1675'  
(75% efficiency)

5 1/2" 14# set @ 1930'  
Cemented with 50sx to 1675'  
(by 75% efficiency calculation)

**TUBING RECORD:**  
Seating nipple @  
1/0/00

3 1/2" 7.7# set at 2058'  
Cemented with 175sx to surface

**STIMULATION:**  
500 gals 15% HCL  
10,000 # 20/40 sd  
10,000 #10/20 sd

Restimulated on 10/13/97 with:  
210 gals 15% HCL  
703 bbl 25# lin gel  
256,000 # 20/40 sd

**Shallower Formation  
PERFORATIONS:**  
1938'  
1974'

PBTD: 2020'  
TOTAL DEPTH: 2078'

API	WELL	S	T	R	SPUD	Formation	STATUS
3004508823	Walker SRC 1	3	29N	12W	1943	PC	No BH
3004508950	Hudson 2	34	30N	12W	1946	PC/FC	No BH
3004508709	McGrath 3	3	29N	12W	1945	PC/FC	No BH
3004508844	Kattler 1	2	29N	12W	1945	PC	No BH

#### DATA Wells

3004531756	Julander 100	34	30N	12W
3004530486	McGrath SRC 1R	2	29N	12W
3004511770	Hudson J 3	35	30N	12W
3004529538	Cornell 5R	1	29N	12W
3004508517	Beck A 1	10	29N	12W
3004508839	Young 1	2	29N	12W



OIL CONSERVATION DIVISION

1000 Rio Brazos Road  
Aztec, New Mexico

REVISED 8/96  
OIL CON. DIV.  
DJS

API

30-045-30486

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 4/25/2006 Operator Burlington Resources Oil & Gas

Lease Name MCGRATH SRC Well No 1R Location: U J Sec. 02 Twp. 029N Rge. 012W

Pressure ( Flowing ) Dwt. Tubing 0 Intermediate      Casing 20 Bradenhead 1

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		20	Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing <u>X</u>	
20 Min.			Nothing	
25 Min.			Gas <u>X</u>	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear                                       
Fresh                                       
Salty                                       
Sulfur                                       
Black                                     

Remarks:                                       
Ending: BH Press.:                      Interm. Press.                       
Well has compressor, bradenhead had 1 psig,  
blew down in 2 sec. valve size was 1 inch, 5 min  
shut in pressure was  
0.

By GERALD GONZALES 385  
Lease Operator  
                                      
Position

Witness

## OIL CONSERVATION DIVISION

API 30-045-30486

1000 Rio Brazos Road  
Aztec, New Mexico

### BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 9/2/2003 Operator Burlington Resources Oil & Gas

Lease Name MCGRATH SRC Well No 1R Location: U J Sec. 02 Twp. 029N Rge. 012W

Pressure ( Flowing ) Dwt Tubing 0 Intermediate      Casing 60 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		60	Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	
20 Min.			Nothing <u>X</u>	
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear                                       
Fresh                                       
Salty                                       
Sulfur                                       
Black                                     

Remarks:                                       
Ending: BH Press.:                      Interm. Press.                       
No  
Flow  
                                      
                                    

By GERALD GONZALES 385  
Lease Operator  
                                      
Position

Witness

1000 Rio Brazos Road  
Aztec, New Mexico

## BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	5/30/2006	Operator	Burlington Resources Oil & Gas
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Lease Name HUDSON J                      Well No    3                      Location: U   E    Sec. 35    Twp. 030N    Rge. 012W

Pressure (	Flowing	) Dwt	Tubing	13	Intermediate	Casing	52	Bradenhead	0
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		52	Steady Flow	
10 Min.		52	Surges	
15 Min.		52	Down to Nothing	
20 Min.			Nothing	X
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks:

Ending: BH Press.:	Interm. Press.
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BH had no psi. Opened 1" BH ball valve to  
atmos, No gas at all. Tested for 15 min, no  
change. Shut in BH for 5 min no psi. Left BH  
opened to  
atmosphere.

By	WILFRED JARAMILLO	342
	Lease Operator	
	Position	

**Witness**

1000 Rio Brazos Road  
Aztec, New Mexico

## BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	4/25/2006	Operator	Burlington Resources Oil & Gas
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Lease Name CORNELL Well No 5R Location: U A Sec. 01 Twp. 029N Rge. 012W

Pressure (	Flowing	) Dwt	Tubing	9	Intermediate	Casing	34	Bradenhead	0
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		34	Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	
20 Min.			Nothing	X
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

**If Bradenhead flowed water, check description below:**

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks:

Ending: BH Press.:	Intern. Press.
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Well has compressor, 5 min shut in pressure was 0 psig.

By	GERALD GONZALES	385
	Lease Operator	
	Position	

Witness



1000 Rio Brazos Road  
Aztec, New Mexico

## BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	9/2/2003	Operator	Burlington Resources Oil & Gas
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Lease Name CORNELL Well No 5R Location: U A Sec. 01 Twp. 029N Rge. 012W

Pressure (	Flowing	) Dwt	Tubing	27	Intermediate	Casing	55	Bradenhead	0
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		55	Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	
20 Min.			Nothing	X
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

**If Bradenhead flowed water, check description below:**

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks:

Ending:	BH Press.:	Interm. Press.
No		
flow		

By GERALD GONZALES 385  
Lease Operator  
\_\_\_\_\_  
Position

**Witness**

1000 Rio Brazos Road  
Aztec, New Mexico

# BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	6/15/2006	Operator	Burlington Resources Oil & Gas
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Lease Name BECK A Well No 1 Location: U J Sec. 10 Twp. 029N Rge. 012W

Pressure (	Flowing	) Dwt	Tubing	171	Intermediate	Casing	327	Bradenhead	1
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		328	Steady Flow	
10 Min.		328	Surges	
15 Min.		328	Down to Nothing	X
20 Min.		328	Nothing	
25 Min.		328	Gas	X
30 Min.		328	Gas & Water	
			Water	

**If Bradenhead flowed water, check description below:**

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks: \_\_\_\_\_  
Ending: BH Press.: \_\_\_\_\_ Intern. Press. \_\_\_\_\_  
Bh had 1 psi. Blew BH to atmos. through a 2" ball valve. Blew down to nothing at all in one second. Tested for 30 min no change at all. Shut in BH for 5 min, no psi. Left GH shut in.

By WILFRED JARAMILLO 342  
Lease Operator  
\_\_\_\_\_  
Position

**Witness**

1000 Rio Brazos Road  
Aztec, New Mexico

## BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	8/7/2003	Operator	Burlington Resources Oil & Gas
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Lease Name BECK A Well No 1 Location: U J Sec. 10 Twp. 029N Rge. 012W

Pressure (	Flowing	) Dwt	Tubing	249	Intermediate	Casing	388	Bradenhead	15
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		388	Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	X
20 Min.			Nothing	
25 Min.			Gas	X
30 Min.			Gas & Water	
			Water	

**If Bradenhead flowed water, check description below:**

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks:	
Ending: BH Press.:	Interm. Press.
BH blew down in 1 minute	

By	WILFRED JARAMILLO	342
	Lease Operator	
	Position	

**Witness**

1000 Rio Brazos Road  
Aztec, New Mexico

## BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	7/25/2006	Operator	Burlington Resources Oil & Gas
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Lease Name YOUNG Well No 1 Location: U D Sec. 02 Twp. 029N Rge. 012W

Pressure (	Shut-in	) Dwt	Tubing	241	Intermediate	Casing	571	Bradenhead	16
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		571	Steady Flow	X
10 Min.		571	Surges	
15 Min.		571	Down to Nothing	X
20 Min.		571	Nothing	
25 Min.		571	Gas	X
30 Min.		571	Gas & Water	
			Water	

**If Bradenhead flowed water, check description below:**

Clear \_\_\_\_\_

Fresh \_\_\_\_\_

Salty \_\_\_\_\_

Sulfur \_\_\_\_\_

Black \_\_\_\_\_

Remarks:	Whisper	Vapor
Ending:	BH Press.:	Interm. Press.
BH had 16 psi. Blew BH through 2" plug valve to atmosphere. Blew down to a continuous whisper through out entire 30 min test. Shut in for 5 min 2 psi.		

By WILFRED JARAMILLO 342  
Lease Operator  
\_\_\_\_\_  
Position

**Witness**

## OIL CONSERVATION DIVISION

API 30-045-08839

1000 Rio Brazos Road  
Aztec, New Mexico

### BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 9/2/2003 Operator Burlington Resources Oil & Gas

Lease Name YOUNG Well No 1 Location: U D Sec. 02 Twp. 029N Rge. 012W

Pressure ( Flowing ) Dwt Tubing 395 Intermediate        Casing 437 Bradenhead 16

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		437	Steady Flow	
10 Min.		437	Surges	
15 Min.		437	Down to Nothing X	
20 Min.		437	Nothing	
25 Min.		437	Gas X	
30 Min.		437	Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear \_\_\_\_\_  
Fresh \_\_\_\_\_  
Salty \_\_\_\_\_  
Sulfur \_\_\_\_\_  
Black \_\_\_\_\_

Remarks: \_\_\_\_\_  
Ending: BH Press.: \_\_\_\_\_ Intern. Press. \_\_\_\_\_  
bh blew down in 4  
min \_\_\_\_\_  
\_\_\_\_\_

By WILFRED JARAMILLO 342  
Lease Operator  
Position \_\_\_\_\_

Witness \_\_\_\_\_