Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  State of N Energy, Minerals a 1220 South Santa Fe,	and Natur ATION St. Fran , NM 87	DIVISION acis Dr.	WELL API NO. 30-039-29727 5. Indicate Type STATE 6. State Oil & Ga	FEE 🖂
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X Other  2. Name of Operator			7. Lease Name or Unit Agreement Name  San Juan 29-5 Unit  8. Well Number  #69F  9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MesaVerde/Basin Dakota	
4. Well Location				
Unit Letter A: 145 feet from the	North	line and40	60 feet from the	East line
Section 21 Township 29N Range 5W NMPM Rio Arriba County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6708'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON		SUBS REMEDIAL WORK	SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON   CHANGE PLANS		COMMENCE DRII	LING OPNS.□	PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	ABANDONMENT
OTHER:		OTHER: Spud	Report	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/9/06 MIRU MOTE. Spud 12 ¼" hole to 263'. Circ hole. RIH w/8 jts 9 5/8" 32.3# H-40 ST & C casing and set @ 258'. Pumped pre-flush of 13 bbls gelled H2O. Pumped 76 sx(122cf-22bbls) Type 1-11 Portland Cement w/20% FlyAsh. Dropped plug & displaced w/17 bbls FW. Bumped plug. Circ 0 bbls cement to surface. WOC. RD. Tag cement @ 25'. Pumped 6 sx( 8cf- 2 bbls) Type 1-11 Neat cement through PVC pipe to surface. Install WH. RR. Pressure test will be conducted by the drilling rig and will be shown on next report.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.  SIGNATURE Megulatory Technician DATE 11/13//06				
(				
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752				
(This space for State use)				
APPPROVED BY A. VIllanueva TITLE PUTY OR & GAS INSPECTOR, DIST. & DATE NOV 1 4 2008				
APPPROVED BY A. V. Llance TITLE THUTY OIL & GAS INSPECTOR, DIST. 6: DATE NOV 14 20 Conditions of approval, if any:				