

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-29729

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 29-5 UNIT

8. Well Number 69M

9. OGRID Number 217817

10. Pool name or Wildcat
BLANCO MESAVERDE/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator PO BOX 4289
Farmington, NM 87499

4. Well Location

Unit Letter O : 700 feet from the SOUTH line and 2210 feet from the EAST line
Section 21 Township 29N Range 5W NMPM County RIO ARriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6700 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 7' and 4 1/2" csg report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/06 RIH w/ 8 3/4" bit and drill to intermediate TD @ 3905'. Circ hole. TOH. RIH w/ 93 jnts 7", 20#, J-55 csg and set @ 3898'. RU to cement. Preflush w/ 10 bbl FW, 10 BBL mud, 10 bbl FW. Pump scavenger w/19 sx (57.3 cu ft - 10 bbl) Class G cement w/ 3% CaCL2, 0.25 pps Cello flake, 0.4% FL-52, 0.4% SMS. Pump lead w/456 sx (971 cu ft - 173 bbl) Class G cement w/ 3% CaCL2, 0.25 pps Cello flake, 0.4% FL-52, 0.5% LCM1, 0.4% SMS. Tail w/90sx (124.2 cu ft - 22 bbl) Class G cement w/ 1% CaCL2, 0.25 pps Cello flake, 0.2% FL-52. Displace w/ 156 bbl FW. Bump plug. Circ 72 bbl cement to surface. WOC. 10/19/06 PT 7" csg to 1500#/30 min - good test.

10/19/06 RIH w/ 6 1/4" bit. Drill to TD @ 8150' on 10/22/06. Circ hole. RIH w/ 193 jnts 4 1/2", 11.60#, N-80 csg and set @ 8150'. RU to cement. Preflush w/ 10 bbl gel, 2 bbl FW. Pump scavenger w/ 9 sx (27 cu ft - 5 bbl) Prem Lite cement w/ 0.3% CD-32, 0.25 pps Cello flake, 6.25 pps LCM1, 1% FL-52. Tail in w/ 308 sx (604 cu ft - 107 bbl) Prem Lite cement w/0.3% CD-32, 0.25 pps cello flake, 6.25 pps LCM1, 1% FL-52. Drop plug & displace w/ 116 bbl wtr. ND BOP RDMO. Will show TOC and 4 1/2' PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell

TITLE Regulatory Specialist

DATE 11/08/2006

Type or print name Juanita Farrell

E-mail address: juanita.r.farrell@conocophillips Telephone No. (505)326-9597

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV

DATE NOV 14 2006

Conditions of Approval (if any):

6 11/14/06