

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RCVD NOV 14 06
OIL CONS. DIV.
DIST. 3FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077382
2. Name of Operator XTO ENERGY INC. 5380		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code) 505/324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL & 890' FEL Sec. 18H-T27N, R10W		8. Well Name and No. Federal "F" #1 22701
		9. API Well No. 30-045-06533
		10. Field and Pool, or Exploratory Area Basin Dakota 71599
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO performed a cmt sqz to rpr csg as follows: 5/20-5/24/06 MIRU PU. TIH w/tbg, SN & NC. TIH w/csg scr, XO (SV). PBTD 6530'. TOH w/tbg. PT tbg to 500 psig for 5 min. Tstd OK. TOH w/tbg, SN. Retr (SV). DK csg scr. TIH w/5-1/2" RBP, pkr & tbg. Set RBP @ 6270'. Circ. Set pkr @ 6228'. PT RBP to 500 psig dwn tbg f/10 min. OK. PT dwn csg to 500 psig. Press dropd fr/500 to 200 psig in 15 min. Rlsd pkr. TOH w/tbg. PT csg w/RPB & pkr. PT csg fr/3244'-RBP @ 6270' to 500 psig f/15 min. OK. PT csg fr/3212'-surf to 500 psig f/15 min. OK. PT csg fr/3212'-surf to 500 psig for 15 min. OK. Found leak fr/3212'-3244'. Rlsd pkr. TIH w/5-1/2" CIBP & tbg. Set CIBP @ 3431'. Set pkr @ 3400'. PT CIBP. OK. Set pkr @ 3212'. Rlsd pkr. Rptd to Matt H. w/BLM & Henry V. w/OCD 5/23 of cmt sqz @ 10:00 a.m. 5/24. 5/25-6/10/06 TIH w/CICR & tbg. Set CICR @ 3050'. MIRU cmt equip. PT pmp & line to 3000 psig f/5 min. OK. Sqzd leak fr/3212'-3244' w/50 sx Class V cmt & 1% CaCl (15.2 ppg & 1.24 cuft/sx). Ppd dwn tbg w/62 bbls cmt. Sqzd to 1500 psig. Press dropd fr/1500 to 1000 psig in 7 min. Stung out fr/CICR. Rev circ tbg cln w/25 BFW. Recd 2 bbls cmt. RDMO cmt equip. TOH w/tbg & LD stinger. No rep fr/BLM or NMOC on loc. RU pwr swivel. DO cmt fr/3000'-3050'. DO CICR @ 3050'. DO cmt fr/3052'-3179'. Sqz holes fr/3212'-3244'. Circ. RD pwr swvl. TOH w/tbg, XO, DC & bit. RU pwr swivel. DO cmt fr/3079'-3242' (BOC). PT csg to 570 psig w/cht f/30 min. OK. MIRU AFU. RU pwr swvl. Estb circ w/AFU. DO CIBP @ 3431'. Circ cln. RD pwr swvl. CO fill fr/6526'-6530'. Recd 0 BO, 50 BLW, 40 BPW w/AFU. RDMO AFU. Started swb: 53 runs; brwn fld smpls w/no solids. 12 add'l runs. Well KO flwg.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date

11/6/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date/ 0 9 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC