

CVD NOV 14 06
OIL CONS. DIV.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078504	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 32-9 Unit #104S	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit #104S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #104S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 1135' FSL & 135' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-3335306S1	
14. PERMIT NO. 10/19/06 DATE ISSUED 10/19/06		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 5/8/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T32N, R10W, NMPM	
16. DATE T.D. REACHED 10/14/06		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 10/19/06		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6651'; GL-6640'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3461'		21. PLUG, BACK T.D., MD & TVD 3458'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3186'-3460'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H40	134'	12 1/4"
7"	20#, J55	3145'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3186'	3460'	none
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3186'-3228'		DEPTH INTERVAL (MD)	
3336'-3355'		AMOUNT AND KIND OF MATERIAL USED	
3417'-3460'		C/O w/air mist	
total holes=197			
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump	
DATE OF TEST 10/15/06		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL--BBL 0
FLOW, TUBING PRESS. SI - 189#	CASING PRESSURE SI - 188#	GAS--MCF 30 mcf	WATER--BBL 0
CALCULATED 24-HOUR RATE 0		OIL GRAVITY-API (CORR.) 715 mcd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Amanda Sandoval		TITLE Regulatory Tech	
DATE 11/3/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 08 2006

FARMINGTON FIELD OFFICE
BY **TC Salyers**

NMOCD 8 11/15/06

1510'
1588'
3014'
3459'

1245

Ojo Alamo
Kirtland
Fruitland
Pic. Cliffs

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gr carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

1510' 1588'
1588' 3014'
3014' 3459'
3459'

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

1245

1245