Form 3160-4 (October 1990) 2 2 5

UNITED STATÉS

SUBMIT IN DUPLICATE* (See other inFOR APPROVED

OMB NO. 1004-0137

	Expires:	December	31,	1991

	ee Ç	S C DE	PARTMEN	AL OF	HEIN	HEN	IOH		reverse side)	_	Expires: D	ecember 31, 1991
			BUREAU OF	LAND	MANAGE	EMEN	Т			5. LE	ASE DESIGNATION NMSF-07850	ON AND SERIAL NO.
WELL C	, , , , p.	ETION OR	RECOM	PLE	TION F	REP	ORT AND	LO	G*	6. IF		E OR TRIBE NAME
Ia. TYPE OF		OIL	GAS			Other	s Mau 7		. 5 <u>1</u> 9			
		WELL	MELL I	<u> </u>	DAY []	Other L.	1 1700 1				IT AGREEMENT	
b. TYPE OF	F COMPLET			_		ı	NEC	në e i	•			2-9 UnitNMMM-7847
	NEW X	WORK DEEP	PLUG BACK		DIFF. RESVR	Other		/ I }		8. FA	RM OR LEASE N	AME, WELL NO.
						1	OT 2 PI					2-9 Unit #104S
2. NAME O										9. AF	PI WELL NO.	
		N RESOURCES EPHONE NO.	OIL & GAS	COMPA	ANY					10.5	30-045-3335 IELD AND POOL	
0			4 874QQ	(505)	326-0700					ŀ	Basin Fruitland Coal	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								11. SEC., T., R., M., OR BLOCK AND SURVEY				
At surfac	e	•	•		,		•			(OR AREA	
		(SESE), 1135' i	FSL & 135'	FEL								
At top pro	od. interval i SAME	reported below										
At total d										}	Sec. 24, T32	N, R10W, NMPM
	SAME											
				14.	PERMIT NO	Э.	DATE ISSUE	Đ			OUNTY OR PARISH	13. STATE
				- (,	San Juan	New Mexico
15. DATE SPU	UDDED 16.	DATE T.D. REACHE	D 17. DA	TE COMP	L. (Ready to	prod.)	<u> </u>	18. ELE	VATIONS (DF, RI	(B, FIT.		19. ELEV. CASINGHEAD
5/8/06		10/14/06			19/06				KB-6651'; GL			<u> </u>
20. TOTAL DE	EPTH, MD &T\	/D 21. PLUG,	BACK T.D., MD	&TVD	22. IF MULT	IPLE CO HOW M			ERVALS ILLED BY	ROTAF	Y TOOLS	CABLE TOOLS
3461'		345	8'	']	11011 111]	ILLEED D1	1	X	1
	TION INTERV	AL (S) OF THIS COMPL		TTOM. N	AME (MD AN	D TVD)*		Ь——		L	25. WAS DIREC	TIONAL
Donin E	"island C	2400 2460									SURVEY MA	
26. LOGS	Tultianu C	coal 3186'-3460'								27 WA	S WELL CORED	NO
Mud Lo	gs										No	
28.							Report all string:					
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SE		HOLE S			MENT, CE	MENTING RECO	RD	. Al	MOUNT PULLED
9 5/8" 7"		32.3#, H40 20#, J55	134' 3145'		12 1/4" 8 3/4"		SURF; 50sx SURF'; 507s					3bbls 25bbls
		20#, 000	+		0 0/4		30111 , 3073	^				200018
			ECORD				30.			ŤI	BING RECORD)
		LINER R										
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	-65	DEPTH SET (PA	ACKER SET (MD)
	- 3100 %	BOTTOM (MD) -3460'		MENT*	SCREEN	(MD)	SIZE 2-3/8", 4.7# J	-55	3451'		PA	
SIZE 5-1/2"	3120°	BOTTOM (MD) -3460'	SACKS CEI	MENT*	SCREEN 32.	(MD)	2-3/8", 4.7# J			MD)		NONE
5-1/2" 1 PERFORA 186'-3228'	3120°	BOTTOM (MD) -3460'	SACKS CEI		32. DEPT	TH INTE	2-3/8", 4.7# J	D, SHO	3451' T, FRACTURE,	MD)		CKER SET (MD) NONE ETC.
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355'	3120°	BOTTOM (MD) -3460'	SACKS CEI		32.	TH INTE	2-3/8", 4.7# J	D, SHO	3451' T, FRACTURE,	MD)	NT SQUEEZE,	NONE ETC.
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460'	31204 31204 ATION RECOR	BOTTOM (MD) -3460'	SACKS CEI		32. DEPT	TH INTE	2-3/8", 4.7# J	D, SHO	3451' T, FRACTURE,	MD)	NT SQUEEZE,	NONE ETC.
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460'	31204 31204 ATION RECOR	BOTTOM (MD) -3460'	SACKS CEI		32. DEPT	TH INTE	2-3/8", 4.7# J	D, SHO	3451' T, FRACTURE,	MD)	NT SQUEEZE,	CKER SET (MD) NONE ETC.
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes=	3120° 3120° TION RECOR	BOTTOM (MD) -3466 346 (D) D) (Interval, size and nu	SACKS CEI none mber)		32. DEP1 3186'-346	TH INTE	2-3/8", 4.7# J ACII RVAL (MD) ODUCTION	C/O w	3451' T, FRACTURE,	MD)	NT SQUEEZE, D KIND OF MATE	CKER SET (MD) NONE ETC. RIAL USED
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes= 33. ATE FIRST PRI	3120° 3120° TION RECOR	BOTTOM (MD) -3466 346 (D) D) (Interval, size and nu	SACKS CEI none mber)) (Flowing	32. DEP1 3186'-346	TH INTE	2-3/8", 4.7# J ACII RVAL (MD)	C/O w	3451' T, FRACTURE,	MD)	NT SQUEEZE, D KIND OF MATER	CKER SET (MD) NONE ETC.
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes= 33. ATE FIRST PRI	3120° 3120° TION RECOR	BOTTOM (MD) -3466 346 (D) D) (Interval, size and nu	SACKS CEI none mber)) (Flowing Pun	32. DEP1 3186'-346	TH INTE	ACII RVAL (MD) ODUCTION ze and type of pum	C/O w	3451' T, FRACTURE, AMOI	MD) CEME	NT SQUEEZE, D KIND OF MATE	NONE ETC. RIAL USED Producing or shut-in)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRIC SI ATE OF TEST	3120° 3120° TION RECOR	BOTTOM (MD) -3460 3.46 I D (Interval, size and nu	SACKS CEI none mber)) (Flowing Pun PROD	32. DEP1 3186'-346	PRINDING-SIZ	2-3/8", 4.7# J ACII RVAL (MD) ODUCTION ze and type of pum	C/O w	3451' T. FRACTURE, AMOU	MD) CEME	NT SQUEEZE, D KIND OF MATER WELL STATUS ()	CKER SET (MD) NONE ETC. RIAL USED
SIZE 5-1/2" 1 PERFORA 186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRI ATE OF TEST 0/15/06	3120° 3120° TION RECOR	BOTTOM (MD) -3460 3.46 (D) (Interval, size and nu PRODU HOURS TESTED	SACKS CEI none mber) CTION METHOL CHOKE SIZE 2"	O (Flowing Pun PROD TEST	32. DEPT 3186'-346 3. gas lift, pum np DD PERIOD	PRINDING-SIZ	ACII RVAL (MD) ODUCTION ze and type of pum	C/O w	3451' T. FRACTURE, AMOUNTAIR MIST	MD) CEMEI JNT ANI	NT SQUEEZE, D KIND OF MATER WELL STATUS ()	NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO
SIZE 5-1/2" 1 PERFORA 186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRE SI ATE OF TEST 0/15/06 .OW. TUBING	3120° 3120° TION RECOR	PRODU HOURS TESTED 1 hr CASING PRESSURE	SACKS CEI none mber)	PROU PEST	32. DEPT 3186'-346 3. gas lift, purm np DN FOR PERIOD	PRIDDING-SIZ	ACII RVAL (MD) ODUCTION Ze and type of purn GASMCF	C/O w	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI	NT SQUEEZE, D KIND OF MATER WELL STATUS ()	NONE ETC. RIAL USED Producing or shut-in)
SIZE 5-1/2" 1 PERFORA 186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRI SI ATE OF TEST 0/15/06 OW. TUBING	3186 3120° TION RECOR	PRODU PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188#	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	PROU PEST	32. DEPT 3186'-346 3. gas lift, pum np DD PERIOD	PRIDDING-SIZ	ACII RVAL (MD) ODUCTION ze and type of pum	C/O w	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEMEI JNT ANI	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRI SI ATE OF TEST 0/15/06 LOW. TUBING	3186 3120° TION RECOR	PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold, used for fuel, vent	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	PROU PEST	32. DEPT 3186'-346 3. gas lift, purm np DN FOR PERIOD	PRIDDING-SIZ	ACII RVAL (MD) ODUCTION Ze and type of purn GASMCF	C/O w	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS ()	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRI SI ATE OF TEST 0/15/06 LOW. TUBING 11-189# 34. DISPOSITIO	3120° TION RECOR	PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold. used for fuel. vent To be sold	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	PROU PEST	32. DEPT 3186'-346 3. gas lift, purm np DN FOR PERIOD	PRIDDING-SIZ	ACII RVAL (MD) ODUCTION Ze and type of purn GASMCF	C/O w	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes= 33. ATE FIRST PRI SI ATE OF TEST 0/15/06 LOW. TUBING 131-189# 34. DISPOSITIO 35. LIST OF AT	ODUCTION PRESS. ON OF GAS (PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold. used for fuel. vent To be sold	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	PROU PEST	32. DEPT 3186'-346 3. gas lift, purm np DN FOR PERIOD	PRIDDING-SIZ	ACII RVAL (MD) ODUCTION Ze and type of purn GASMCF	C/O w	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes= 33. ATE FIRST PRICE SI ATE OF TEST 0/15/06 LOW. TUBING 151 - 189# 34. DISPOSITION 35. LIST OF AT	ODUCTION PRESS. ON OF GAS (TTACHMENTS a single p	PRODU PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold. used for fuel, vent To be sold	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	Pun PROL PROL TEST OIL	32. DEP1 3186'-346 g. gas lift, purm np DN FOR PERIODBBL 0	PRIPING-SIZ	2-3/8", 4.7# J ACII RVAL (MD) ODUCTION ze and type of pum, 3L O GAS-MCF 715 mcdf	D, SHO	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 1186'-3228' 1336'-3355' 1417'-3460' otal holes= 33. ATE FIRST PRICE SI ATE OF TEST 0/15/06 LOW. TUBING 151 - 189# 34. DISPOSITION 35. LIST OF AT	ODUCTION PRESS. ON OF GAS (TTACHMENTS a single p	PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold. used for fuel. vent To be sold roducing well.	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	Pun PROL PROL TEST OIL	32. DEP1 3186'-346 g. gas lift, purm np DN FOR PERIODBBL 0	PRIPING-SIZ	2-3/8", 4.7# J ACII RVAL (MD) ODUCTION ze and type of pum, 3L O GAS-MCF 715 mcdf	D, SHO	3451' T. FRACTURE, AMOUTAIR mist ACF 30 mcf WATERBBI	MD) CEME JNT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 5-1/2" 1 PERFORA 186'-3228' 336'-3355' 417'-3460' otal holes= 33. ATE FIRST PRICE SI ATE OF TEST 0/15/06 LOW. TUBING 11-189# 34. DISPOSITION 35. LIST OF AT	ODUCTION PRESS. ON OF GAS (TTACHMENTS a single p	PRODU HOURS TESTED 1 hr CASING PRESSURE SI - 188# Sold. used for fuel. vent To be sold regoing and attached in	CTION METHOL CHOKE SIZE 2" CALCULATED 24-HOUR RAT	PROUTEST OIL	32. DEP1 3186'-346 g. gas lift, purm np DN FOR PERIODBBL 0	PROPING SIZE	2-3/8", 4.7# J ACII RVAL (MD) ODUCTION ze and type of pum 3L O GAS-MCF 715 mcdf	D, SHO	3451' T. FRACTURE, AMOUTAIR mist ACF WATER-BBI	MD) CEME JINT ANI WATE	NT SQUEEZE, D KIND OF MATER WELL STATUS () SI RBBL	CKER SET (MD) NONE ETC. RIAL USED Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD & "/15/06

ACCEPTED FOR RECORD

	_	0	
- 7	-	77	

		1201	
Ojo Alamo Kirtland	Fruitland	Pic.Cliffs	

Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-

White, cr-gr ss.

1588' 3014' 3014' 3459'

3459'

Pictured Cliffs

1588'

1510'

Ojo Alamo

Fruitland Kirtland

med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.