

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit NMM-784250

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit #297S

9. API WELL NO.

30-045-333550031

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T32N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

Unit D (NWW), 720' FNL & 1155' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4/26/06

16. DATE T.D. REACHED

11/1/06

17. DATE COMPL. (Ready to prod.)

11/6/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

KB-6189'; GL-6178'

20. TOTAL DEPTH, MD & TVD

2988'

21. PLUG, BACK T.D., MD & TVD

2985'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2714'-2984'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

Mud Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	140'	12 1/4"	SURF; 50sx	3bbis
7"	20#, J55	2686'	8 3/4"	SURF; 429sx	35bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2649'	2984'	none		2-3/8", 4.7# J-55	2978'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2714'-2757' 2777'-2820'



2862'-2904' 2944'-2984'

total= 168 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2714'-2984'	underreamer 6 1/4" hole to 9 1/2" surged well to 2690'-2988' surged well for 1 day C/o

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
11/2/06	1 hr	2"		0	47 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 131#	SI - 131#		0	1130 mcd	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE 11/7/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 09 2006

FARMINGTON FIELD OFFICE  
BY T. Salyers

NMOC B 11/15/06

1322'  
1419'  
2440'

1200

Ojo Alamo  
Kirtland  
Fruitland

1322' 1419' White, cr-gr ss.  
1419' 2440' Gry sh interbedded w/tight, gry, fine-gr ss.  
2440' Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.

Ojo Alamo  
Kirtland  
Fruitland

1322'  
1419'  
2440'