

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RCVD NOV 15 06

OIL CONS. DIV.

DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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| 5. Lease Serial No. NMSF 078874 |
| 6. Indian Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. Canyon Largo Unit |
| 8. Well Name and No. Canyon Largo Unit 328 |
| 9. API Well No. 30-039-23651 23266 |
| 10. Field and Pool, or Exploratory Area Devils Fork Gallup |
| 11. County or Parish, State Rio Arriba County, NM |

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

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| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Huntington Energy, L.L.C. |
| 3a. Address 908 NW 71st, Oklahoma City, OK 73116 | 3b. Phone No. (include area code) 405-840-9876 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2000' FNL & 820' FWL Sec 5, T24N-R6W | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <i>kan new pump & rods</i> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/3/06: SICP: 24#; SITP: 12#. RU, hang rods off, pull polish rod, unseat pump. LD 3 rods & PU polish rod. RU hot oil trk & hot oil tbg w/35 bbls oil. RD hot oil trk & TOO H w/rods & pump. Left csg open to sales line. Secure well & SDFN.
11/6/06: SICP: 150#; SITP: 0#. RU & swab. Initial top of lfuie @ +/-5000'. Made 7 run & rec 13 bbls oil. RD swab equip & RU to run rods. PU & load new pump & RIH on rods. PU polish rod, seat pump & water trk. Load tbg w/22 bbls wtr. Long stroke pump & build press to 500# to test tbg & pump. OK. Start pump jack, hang rods on, check & space out tag. Recheck pump's action. OK.
11/7/06: SICP: 50#; SITP: 0#. Well not pumping. Hang rods off & long stroke pump. No pump action. RU hot oil trk. Hang rods off. Pull polish rod & unseat pump. TOO H w/rods & pump.
11/8/06: SICP: 30#; SITP: 0#. ND wellhead, NU BOP & RU floor. Pull tbg hanger. RIH & tag btm @5714'. Strap tbg out of hole. Hole in tbg in 2nd jt above seating nipple. PU a plain jt for a mud anchor, seating nipple & RIH w/tbg; testing to 1000#, 15 stands at a time. Land tbg, RD floor, ND BOP & NU wellhead. RU & swab tbg. SI & sec well. SDFN. (set tbg at 5682'; seating nipple set at 5648')
11/9/06: SICP: 30#; SITP: 0#. RU & make 2 swab runs. Rec 7 1/2 bbls. fish standing valve w/sandline. PU & load pump. Run pump & rods in hole. PU polish rod & seat pump. RU hot oil trk & load tbg w/19 bbls oil. Test tbg & pump to 500#-ok. Long stroke pump & check pump action-ok. Hang rods on. Start pump jack. Check & adjust tag. Recheck pump action-ok. Shut down pump jack. RD. installed back pressure valve, resumed pumping & adjusted back pressure valve to hold 125#-150# back pressure on pump. Load to rec: 58.5 bbls oil, 19 bbls water.

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| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Catherine Smith | Title Land Associate |
| Signature <i>Catherine Smith</i> | Date 11/10/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NOV 14 2006

NMOCDB 11/15/06

FARMINGTON FIELD OFFICE
BY *WT*